		FORM APPROVED	
(JUNE 1990)	DEPARTNT OF THE INTERIOR .M. OIL C _ IS		
	BUREAU OF LAND MANAGEMENT625 N. Frenc	n Dr.Expires March 31, 1993	
	Hobbs, NM 8	52 Lace Designation and Serial No.	
	SUNDRY NOTICES AND REPORTS ON MELEO		
	ot use this form for proposals of drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" FOR PROPOSALS	6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well		8. Well Name and No.	
Oil Well Gas Well	X Other SALT WATER DISPOSAL		
2. Name of Operator		WESTATES FEDERAL #7	
FULFER OIL & CA	TTLE CO., LLC	9. API Well No.	
3. Address and Telephone			
c/o OIL REPORTS & GAS SERVICES, INC. 1008 W. BROADWAY, HOBBS, NM 88240 505/393-2727 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 972.09		30-025-11392 10. Field and Pool, or Exploratory Area	
		GUD: BLINEAR FUSSE	
	/12-01	JUSTIS FUSSELMAN, N.	
530' FNL & 330' FV	VL, SEC. 1, T25S, R37E	11. County or Parish, State	
		LEA CO., NEW MEXICO	
2. CHECK APPRO	PRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment No	E BY STATE	Water Shut-Off	
	Altering Casing	Conversion to Injection	
	C Other CONVERT TO SWD		
		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).	
		completion or recompletion report and Log Form).	
	leted Operations (Clearly state all pertinent details and give pertinent dates, including estimated date o give subsurface locations and measured and true vertical depths for all markers and zones pertinen	f starting any proposed work.	
If well is directionally drilled,	give subsurface locations and measured and true vertical depths for all markers and zones pertinen	f starting any proposed work. It to this work.)*	
If well is directionally drilled, CONVER M-Well POS RU PU, U	sive subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA	If starting any proposed work. It to this work.)* ORDER SWD-829 AK. NU BOP,	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14	give subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 15 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE	If starting any proposed work. It to this work.)* ORDER SWD-829 AK. NU BOP,	
If well is directionally drilled, CONVERS M-Well POD RU PU, U TOH W/14	sive subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA	If starting any proposed work. It to this work.)* ORDER SWD-829 AK. NU BOP,	
If well is directionally drilled, CONVER <i>POJ</i> RU PU, U TOH W/14 2 3/8" x 7	SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 5 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR.	AK. NU BOP, BC. TOH W/84, EAS 273/8"	
If well is directionally drilled, CONVER <i>POD</i> RU PU, U TOH W/14 2 3/8" x 7 CHANGEI	SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2	If starting any proposed work. In to this work.)* ORDER SWD-829 AK. NU BOP, BC. TOH W/84, The 173/8* TOH	
If well is directionally drilled, CONVER <i>POD</i> RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG.	SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 5 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR.	" EUE BRD INC SG W 64 BBLS 2 % KCL,	
If well is directionally drilled, CONVER <i>POJ</i> RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5	SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C	If starting any proposed work. In to this work.)* ORDER SWD-829 AK. NU BOP, BC. TOH W/84, TG 2739 " EUE BRD INC CSG W764 BBLS 2 % KCL, . NO CIRCULATION	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI	give subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID, PS	If starting any proposed work. In to this work.)* ORDER SWD-829 AK. NU BOP, BC. TOH W/84, TG 2739 " EUE BRD INC CSG W764 BBLS 2 % KCL, . NO CIRCULATION	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES	give subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID, PS ST WITNESSED BY OCD-GARY WINK 3/11/02.	If starting any proposed work. In to this work.)* ORDER SWD-829 AK. NU BOP, BC. TOH W/84, TG 2739 " EUE BRD INC CSG W764 BBLS 2 % KCL, . NO CIRCULATION	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES	give subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 15 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID, PS ST WITNESSED BY OCD-GARY WINK 3/11/02.	AK. NU BOP, BC. TOH W/84, TAG 2738 "EUE BRD INC CSG W764 BBLS 2 % KCL, NO CIRCULATION SI TO 500# CSG-INELD-OK.	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES	give subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID, PS ST WITNESSED BY OCD-GARY WINK 3/11/02.	AK. NU BOP, BC. TOH W/84, TAG 2738 "EUE BRD INC CSG W764 BBLS 2 % KCL, NO CIRCULATION SI TO 500# CSG-INELD-OK.	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES INJECTIO	give subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID, PS ST WITNESSED BY OCD-GARY WINK 3/11/02. IN STARTED 3/12/02.	AK. NU BOP, BC. TOH W/84, TAG 273/8 "EUE BRD INC CSG WY64 BBLS 2 % KCL, NO CHRCULATION SI TO 500# CSG-INELD-OK.	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES INJECTIO	sive subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID. PS ST WITNESSED BY OCD-GARY WINK 3/11/02. IN STARTED 3/12/02. IN STARTED 3/12/02. IN STARTED 3/12/02. ITTLE AGENT	AK. NU BOP, BC. TOH W/84, 275 273/9 "EUE BRD INC CSG W764 BBLS 2 % KCL, NO CHRCULATION BI TO 500# CSG-INELD-OK.	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES INJECTIO 14. I hereby certify that the forego Signed (This space for Federal or State of	give subsurface locations and measured and true vertical depths for all markers and zones pertinent SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 15 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID, PS ST WITNESSED BY OCD-GARY WINK 3/11/02. Ing is true and correct JUN - 1 1 Ing is true and correct JUN - 1 1 Iffice use)	AK. NU BOP, BC. TOH W/84, TAS 273/8 "EUE BRD INC CSG W764 BBLS 2 % KCL, NO CIRCULATION DI TO 500# CSG-INELD-OK.	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES INJECTIO	sive subsurface locations and measured and true vertical depths for all markers and zones pertinen SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 45 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID. PS ST WITNESSED BY OCD-GARY WINK 3/11/02. IN STARTED 3/12/02. IN STARTED 3/12/02. IN STARTED 3/12/02. ITTLE AGENT	AK. NU BOP, BC. TOH W/84, 273/9 "EUE BRD INC CSG W764 BBLS 2 % KCL, NO CIRCULATION BI TO 500# CSG-INELD-OK.	
If well is directionally drilled, CONVERS N-Well PON RU PU, U TOH W/14 2 3/8" x 7 CHANGEI 9.3 TBG. PSI TO 5 RESET PI WELL TES INJECTIO 14. I hereby certify that the forego Signed (This space for Federal or State of Approved by Conditions of approval, if any:	give subsurface locations and measured and true vertical depths for all markers and zones pertinent SION FROM PRODUCING WELL TO SWD: OCD ADMINISTRATIVE 2832/97 NHUNG WELL. TOH W/175 RODS, RODS PARTED 3/4 BODY BREA 15 JTS OF 2 3/8 TBG, FOUND ROD PART. TOH W/107 RODS & RHE "TAC 10 JTS 2 3/8", SN, 4' PERF SUB, MUD ANCHOR. D RAMS IN BOP FROM 2 3/8" TO 3 1/2". TIH WPKR & 179 JTS 3 1/2 REMOVE BOP, SET PKR, FLANGED UP WELLHEAD, LOAD C 00#-HELD OK. RELEASED PKR, PUMPED 50 BBL PKR FLUID KR, FLANGED UP WELL, LOADED CSG W/34 BBLS PKR FLUID, PS ST WITNESSED BY OCD-GARY WINK 3/11/02. Ing is true and correct JUN - 1 1 Ing is true and correct JUN - 1 1 Iffice use)	AK. NU BOP, BC. TOH W/84, TAS 273/8 "EUE BRD INC CSG W64 BBLS 2 % KCL, NO CHRCULATION SI TO 500# CSG-INELD-OK.	

5
۲
5



and and a second se

;