Submit 5 Copies	
Appropriate District Office	
DISTRICT I	

T

P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

	State of New Mexico
F	y, Minerals and Natural Resources Departmer

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

7-2 :00

7-2 CCC Form C-104 500514 / Revised 1-1-89 See Instructions at Bottom of Page

1.1.1.2

63192

REQUEST FOR ALLOWABLE AND AUTHORIZATION File - L- 127 TO TRANSPORT OIL AND NATURAL GAS

Geodyne Operating Address 320 South Boston Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name ad address of previous operator I. DESCRIPTION OF WELL A Lease Name	- The Oil Casingher			Tulsa					30-025-	-11392-0	0₽2-	
320 South Boston Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator f change of operator give name and address of previous operator I. DESCRIPTION OF WELL A	Oil Casinghea			Tulsa						····		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator (change of operator give name and address of previous operator Nati I. DESCRIPTION OF WELL 4	Oil Casinghea											
New Well Recompletion Change in Operator change of operator give name ad address of previous operator Nati I. DESCRIPTION OF WELL A	Casinghea	Change in	Transt			er (Please exp	lain)					
Change in Operator X Change of operator give name address of previous operator Nati I. DESCRIPTION OF WELL A	Casinghea			onter of:	<u> </u>	•	•					
change of operator give name address of previous operator Nati I. DESCRIPTION OF WELL A			Dry C	ias 🗌								
ad address of previous operator Address I. DESCRIPTION OF WELL /		ud Caas 🔲	Conde									
	onal C	loop. R	efir	ery As	soc., 41	5 W. Wal	.1, S	uit	e 2214,	Midland	, TX 797	
ance Name	AND LE	and the second se				··· <u>* · ·</u> *					·········	
Westates Feder	- 1	Well No. Pool Name, Includ						Kind of Lease XXXX, Federal of X de			Lease No.	
·····	/	Justis Fusselman North					ANALA,	Teucial QCXS	• NMLC	-0325791		
Unit LetterD	53	10	E. a I	rom The	North	e and33	80	-	et From The	West		
<u>-</u>	- •	<u>с</u>		27 17				F6	et rom ine		Lipe	
Section ¹ Township	2 5-	.9	Range	37-E	, N	MPM,			·	Lea	County	
II. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS							
Name of Authonized Transporter of Oil	(Ā)	Or Condes		∕,□□,		ve address to w						
Shell-Pipeline Corpor Name of Authorized Transporter of Casing			<u>C > 1</u>			Box 2648						
Sid Richardson Carbon		[X] ′ oline	or Dr. Co.		P. O. F	n address to w Box 1225	hich ap	proved	l <i>copy of this j</i> New Mexi	67711 13 10 besi 1.co 8825	uni) 2	
f well produces oil or liquids,	Unit	Sec.	Twp	Ree	ls gas actual		I	When				
ive kication of tanks.	E	1	258		Ye	-		****		3, 1962		
this production is commingled with that f	rom any ou	er lease or			ling order num	ber:			<u>p</u>	-		
V. COMPLETION DATA				-	•		·					
Designate Type of Completion -	(1)	Oil Well		Gas Well	New Well	Workover	De	pea	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		 			Total Depth	L	<u> </u>		Ļ	l		
	Date Compl. Ready to Prod.								P.B.T .D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Proc			ducing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Cauing Shoe			
									Depin Caur	g 2006		
	1	UBING.	CAS	NG AND	CEMENTI	NG RECOR	D		.l			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
		·····										
. TEST DATA AND REQUES	TFORA	IIOW			i		· · · ·	 .		·		
IL WELL (Test must be after re-	covery of to	tal volume i	alland	oil and muse	he need to an							
ste First New Oil Run To Tank	Date of Ter	£			Producing M	etceed top all ethod (Flow, p	owable j mit, ea:	or this	depih or be j	or full 24 hou	rs.)	
ength of Test									~.,			
engul or lear	Tubing Pressure Oil - Bbls.				Casing Pressure			Choke Size Gas- MCF				
ctual Prod. During Test												
					Water - Bola.							
AS WELL												
ciual Prod. Test - MCF/D	Length of 7	est										
				Bbls. Condensate/MMCF				Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-is)				Charles State			
						- (Choke Size			
	TEOF	COMPI	TAN	CE	ſ <u></u>							
L OPERATOR CERTIFICA					l c	IL CON	SEE	3\/A				
I nelledy certify that the rules and requisit	ness of the C		above					1		111210	N	
Division have been complied with and the	ous of the C	nation stores	_						JAN 1	£ '97		
L OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my known	ous of the C	nation stores			D	A						
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Division have been complete with and the bivision have been complete with and the is true and complete to the best of my known when R. H.	ous of the C	nation stores							·····			
I nereby certify that the rules and regulatin Division have been complied with and that is true and complete to the best of my known Summer R. 4 Signature S. R. HASH	ons of the C at the inform owledge and t	nation given I belief.			Date By	GRIGIN	<u>al sig</u>	NGD	BY JELRY	SEXTON		
I nereby certify that the rules and regulatin Division have been complied with and that is true and complete to the best of my known Signature S. R. HASH Printed Name	ous of the C at the inform ovidedge and V. H	nation given I belief.		DNS	Ву	GRIGIN	<u>al sig</u>	NGD	·····	SEXTON		
Signature S. R. HASH	ons of the C at the inform owledge and t	L belief.	RATI(By Title _	GRIGIN	AL SIG DISTRIC	MGD CT I S	BY JERRY Superviso	SEXTON R		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.