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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

March 1, 1969

(Date)

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	RAL GAS
TRANSPORTER OIL			. ii
GAS			
OPERATOR PRORATION OFFICE			
Derator			
National Cooperativ	e Refinery Association		
Address	182 17 a 1		
Recson(s) for filing (Check prope	Midland, Texas 79701	Ora (Fiease explain	1
New Well	Change in Transporter of:	So well lease explain	.,
Recompletion	oil 🔲 boy s	(42).	
Change in Ownership	Casinghead Gas Cottale	ensate	
If change of ownership give nar	me linited States Smalling	Defining and Mades A	
and address of previous owner	P. O. Box 1877, Midland	Texas 79701	CHIPALLY
I. DESCRIPTION OF WELL A	ND LEASE		
Westates Federal		and, including Formation Justis Blinebry	Kind of Lease State, Federal or Fee
Location	- 921/ (0) 1	OCCUPATE ALLEGATY	State, Federal or Fee Federal
Unit Letter D ;	530 Feet From The North Ut	ne cub 330 Feet	From The West
			-
Line of Section	Township 25-S Frange	37-E , NMPM,	County
	ORTER OF OH. AND NATURAL G.	AS	
Name of Authorized Transporter o			approved copy of this form is to be sent)
Name of Authorized Transporter of	osline Company f Casinghead Gas 🗶 - cr Dry Gas 🗔	P. O. Box 1510, M.	dland, Texas 79701 approved copy of this form is to be sent)
El Paso Natural Cas			, , , , , , , , , , , , , , , , , , ,
If well produces oil or liquids,	Unit Sec. Twp. Fige.	is pas consulty connected?	est Bldg. Midland, Tomas
give location of tanks.	E 1 25-S 37-I	Yes	old connection
If this production is commingled	d with that from any other lease or pool,	give commingling order number	
COMPLETION DATA	Off Well Gas Well	New Well Workover Deepe	en. Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion = (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Taga Depth	P.B.T.D.
Flourity - (DF DVD DE OD			
Elevations (DF, RKB, RT, GR, et	o.) Name of Producing Formation	Top Cal/Gas Pay	Tubing Depth
Periorations		1	Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	TFOR ALLOWABLE (Test must be a	after recovery of total volume of loa	nd oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump,	gas lift. etc.)
		Troubling Montos (1 too) pantp, [<u> </u>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bhis, Condensate/MMCF	Gravity of Condensate
Toutes Voltage (nice back as)	(Paleta Paleta P		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSE	BY/ATION COMMISSION
		OIL CONSERVATION COMMISSION APPROVED 4 18 1969 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROYED	19
Commission have been complied above is true and complete to	ed with and that the information given the best of my knowledge and belief.	BY John W.	Rungan
)	- i	
)	// -	TITLE	
/5 1.	13% Wanson		i in compliance with RULE 1104.
- / (S	Signature)	. well, this form must be acco	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation
District Superint	endent	tests taken on the well in	accordance with RULE 111.
(Title)		All sections of this form	m must be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.