

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032579 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Westates Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Justis Montoya North11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**1 - 25S - 37E**

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

United States Smelting Refining and Mining Company

3. ADDRESS OF OPERATOR

P. O. Box 1877, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

NW 1/4 NW 1/4 of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3145' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Temporarily Abandon☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is completed in the Blinbry, Fusselman and Montoya zones with the Fusselman and Montoya zones presently producing. The Fusselman zone will no longer produce by natural flow and artificial lift equipment must be installed. We propose to set a Baker Model "D" Packer with Baker Model "B" Packer Plug at 7065' to isolate and temporarily abandon the Montoya zone. A Brown type BP4H or Baker Lok-Set Packer will be set at 6970' to isolate the Fusselman and Blinbry zones. The well will then be equipped to produce from the Blinbry and Fusselman oil zones through parallel strings of tubing. The Blinbry zone has been temporarily abandoned because regulations do not permit oil production through casing-tubing annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

9-26-68

(This space for Federal or State use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
SEP 27 1968
A. R. BROWN
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.