	rm 9-831 a Feb. 1951)			Budget Bureau No. 42-R: Approval expires 12-31-60
	0	(SUBMIT IN 2	TRIPLICATE)	Land Office Las Cruces
		UNITED	STATES	Lease No. 032579 (E)
	DEF		THE INTERIOR	Unit
		GEOLOGICA		
		GLOEOGICA		-4 40
			an an an an an an an an	ά.γ
	SUNDRY NOT	ICES AND	REPORTS ON	WELLS
N	OTICE OF INTENTION TO DRILL			
NC	OTICE OF INTENTION TO CHANGE PLANS		UBSEQUENT REPORT OF WATER	SHUT-OFF
NC	OTICE OF INTENTION TO TEST WATER SHUT-O		JBSEQUENT REPORT OF SHOOTI	NG OR ACIDIZING
NC	OTICE OF INTENTION TO RE-DRILL OR REPAIR		JBSEQUENT REPORT OF ALTERIN	G CASING.
NC	OTICE OF INTENTION TO SHOOT OR ACIDIZE		BSEQUENT REPORT OF RE-DRIL	LING OR REPAIR
NO	DTICE OF INTENTION TO PULL OR ALTER CASH	NGSI	IBSEQUENT REPORT OF ABANDO	NMENT
NO	DTICE OF INTENTION TO ABANDON WELL		IPPLEMENTARY WELL HISTORY	·····
<u> </u>				
	(INDICATE ABOVE B	Y CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER	DATA)
			January 1	0
Well	1 No7 is located530	ft. from $\begin{bmatrix} N \\ g_{M} \end{bmatrix}$	line and 330 ft from	MEX line of any
N	1 25- (% Sec. and Sec. No.)	[A X] <u>S</u> <u>37-1</u>] (Range)	ANSON	W inte or sec
м			(Meridian)	
	IORTH JUSTIS (Field)	LEA		NEW MEXICO
		(County or Subdivis	(State or Territory)
The	elevation of the derrick floor abo	ove sea level is	5138.5t Gr.	
		DETAILS OF		
(State	names of and expected depths to objective sa ing poi	DETAILS OF	WORK	
	ing poi	nds; show sizes, weight: nts, and all other impo	and lengths of proposed casin rtant proposed work)	gs; indicate mudding jobs, cemen
7160*	Lime -		· · · · · · · · · · · · · · · · · · ·	
63 - 1	Began workover operations,			
	Perf'd Montoya Zone 7080 - 7117'- Seating Nipple 0	71781 B/A	. .	
63 - F	2 71171 - Canada and 10000 -	70501 . 00 V	ots per ft. Ran	269 Jts. J-55 Tubin
'63 - F	• / 44/ · • Deating Nimila a			THE REAL PROPERTY AND
63 - F	7117'- Seating Nipple @ Acidized N/2000 gals regul	an anid 220	prown Packer g 70	64 ¹ -
63 - F G A	Acidized W/2000 gals regul	ar acid - 220	All hand to ful	54' - 1400#'s Min. Pressu
63 - P 8 <i>A</i> 5	Acidized W/2000 gals regul Bwb'd 2 hrs Well kicked	ar acid - 220 off and flow	of's breakdown - , ed.	1400#'s Min. Pressu
'63 - F 6 // 5 63 - R	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked Ran 256 Jts. J-55 0 60511	ar acid - 220 off and flow	0#'s breakdown	1400#'s Min. Pressu
'63 - F 6 // 5 63 - R	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked Ran 256 Jts. J-55 0 60511	ar acid - 220 off and flow	0#'s breakdown	1400#'s Min. Pressu
63 - P 6 // 5 63 - R	Acidized W/2000 gals regul	ar acid - 220 off and flow	0#'s breakdown	1400#'s Min. Pressu
63 - F 6 A 5 63 - R s	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked Can 256 Jts. J-55 @ 6951' Seating nipple at 6921',	ar acid - 220 off and flow on Fusselman, Swb'd Fusselma	With stinger to) an in.	1400#'s Min. Pressu latch in packer
63 - F 6 A 5 63 - R s	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked lan 256 Jts. J-55 @ 6951' seating nipple at 6921', derstand that this plan of work must receive	ar acid - 220 l off and flow on Fusselman, Swb'd Fusselm approval in writing by t	With stinger to) an in.	1400#'s Min. Pressu latch in packer
63 - F 6 7 53 - R 53 - R 5 1 unc	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked Ran 256 Jts. J-55 0 60511	ar acid - 220 l off and flow on Fusselman, Swb'd Fusselm approval in writing by t	With stinger to) an in.	1400#'s Min. Pressu latch in packer
63 - F A 5 63 - R S June Compa	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked lan 256 Jts. J-55 @ 6951' seating nipple at 6921', derstand that this plan of work must receive	ar acid - 220 l off and flow on Fusselman, Swb'd Fusselm approval in writing by t	With stinger to) an in.	1400#'s Min. Pressu latch in packer
63 - F A 53 - R S June Compa	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked Ran 256 Jts. J-55 @ 6951' seating nipple at 6921', derstand that this plan of work must receive anyWILLIANSON PETROLEU ssBOX 16	ar acid - 220 l off and flow on Fusselman, Swb'd Fusselm approval in writing by t	With stinger to 1 an in.	1400#'s Min. Pressu Latch in packer
63 - F A 53 - R S June Compa	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked Can 256 Jts. J-55 @ 6951' Beating nipple at 6921', derstand that this plan of work must receive anyWILLIAMSON PETROLEU	ar acid - 220 l off and flow on Fusselman, Swb'd Fusselm approval in writing by t	With stinger to 1 an in.	1400#'s Min. Pressu Latch in packer
63 - F A 53 - R S June Compa	Acidized W/2000 gals regul Swb'd 2 hrs Well kicked Ran 256 Jts. J-55 @ 6951' seating nipple at 6921', derstand that this plan of work must receive anyWILLIANSON PETROLEU ssBOX 16	ar acid - 220 l off and flow on Fusselman, Swb'd Fusselm approval in writing by t	With stinger to 1 an in.	1400#'s Min. Pressu latch in packer