

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-032579(e)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR National Coop. Refinery Assoc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2215 Wilco Building, Midland, Texas 79701				8. FARM OR LEASE NAME Westates Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface SW/4, NW/4 Sec 1, T-25-S, R-37-E 1620' FNL, 330' FWL of Section At top prod. interval reported below At total depth				9. WELL NO. 8	
14. PERMIT U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO DATE ISSUED 5 1980				10. FIELD AND POOL, OR WILDCAT Justis Fusselman, North	
15. DATE SPUDDED -				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1, T-25-S, R-37-E	
16. DATE T.D. REACHED -		17. DATE COMPL. (Ready to prod.) 7-19-80		12. COUNTY OR PARISH Lea	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3134' RKB		19. ELEV. CASINGHEAD		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 8550'		21. PLUG, BACK T.D., MD & TVD PBDT 7022'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fusselman 6950' - 6980'	
25. TYPE ELECTRIC AND OTHER LOGS RUN No logs run for workover				26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED				28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48		320'	
9 5/8"		32.3		2275'	
7"		23 & 26		8204'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/4"		220 SX			
12 1/4"		250 SX			
8 3/4"		370 SX			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6885'				
31. PERFORATION RECORD (Interval, size and number)					
6950', 52', 54', 56', 58', 60', 62', 64', 66', 68', 70', 72', 74', 76', 78', 80'. (Total 16 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6950' - 6980'		2500 gals. 15% NE Acid			
33.* PRODUCTION					
DATE FIRST PRODUCTION 7-19-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" Rod Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-2-80	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD OIL—BBL. 16.2	GAS—MCF. 20	WATER—BBL. 119
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 16.2	GAS—MCF. 20	WATER—BBL. 119
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 36.2			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>B. J. Hinson</i>		TITLE <i>Dist. Prod. Survey</i>		DATE 8-4-80	
* (See Instructions and Spaces for Additional Data on Reverse Side)					