

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-032579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Westated Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Justis Montoya North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

National Cooperative Refinery Association

3. ADDRESS OF OPERATOR

915 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW/4 NW/4 Section 1, T-25-S, R-37-E
1620' FNL, 330' FWL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3134 RT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following workover operations have been completed on Westates Federal No. 8 which was formerly a dual completion in the McKee and Montoya pay zones:

- 11-18-71 - Abandoned the McKee pay zone by setting a CI bridge plug at 7550' with 10' cement on top of plug.
- 11-18-71 - Perforated additional porosity zones in Montoya formation with 1JSPF at 7213', 7218', 7224', 7231', 7234', 7242', 7247', 7251', 7254', 7264', 7267', 7273', 7288', (total of 13 holes).
- 11-20-71 - Set packer at 7125' and treated perfs 7213'-7288' with 2200 gals. 15% acid using ball sealers. Treated @ 1000 psi @ 4.5 BPM.
- 11-22-71 - Set packer at 7125' and treated perfs 7213' - 7288' with 5000 gals. 20% acid, using ball sealers. Treated @ 1450 psi @ 7 BPM.
- 11-24-71 - Placed well on pump as single completion in Montoya.
- 11-30-71 - Pumped 30 BO and 6 BW in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Linson

TITLE

Dist. Prod. Supt.

DATE

12-1-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

DEC 8 1971

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side