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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE
HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable is assigned to any new Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

April 4, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. C. WILLIAMSON

Westates-Federal, Well No. 8

in SW 1/4, NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 1

T. -25-S

R. -37-E

NMPM,

North Texas (Montoya)

Pool

Unit Letter

Lea

County Date Spudded 1/16/62

Date Drilling Completed 2/19/62

Please indicate location:

Elevation 3139' DF

Total Depth 8550 PBD 8204

Top Oil/Gas Pay 7056

Name of Prod. Form. Montoya

PRODUCING INTERVAL -

Perforations 7070 - 7120'

Open Hole -

Depth Casing Shoe 8204 Depth Tubing 7126

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 360 bbls. oil, 0 bbls water in 24 hrs, - min. Size 18/64 Choke

GAS WELL TEST -

1620' FNL & 330' FNL of Sec. (FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	320	220
9 5/8	2275	150 Units + 100 sx
7	8204	150 Units + 220 sx
2" EUE	7126	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 9000 gals. acid

Casing Press. 350 Tubing Press. 110 Date first new oil run to tanks March 3, 1962

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

J. C. WILLIAMSON

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By: Mary E. Louie (Signature)

Asst.

Title: Send Communications regarding well to:

Name: J. C. WILLIAMSON

BOX 16, MIDLAND, TEXAS