NEV XICO OIL CONSERVATION COM! ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OJL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				March 14, 19
WE AR	E HEREBY	REOUESTI	(Place) NG AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)
	J,	C, WILLIAM	SON WESTATES-FEDERAL, Well No	NBU
	(Company or	Operator)	(Lease) Well No, in	······································
	ti, (Sec <u>1</u>	T -25-S P -37-E NUCDA North Justis (McKee)	Pool
	• • • • • • • • • • • • • • • • • • • •	_		
	Please indicat		Elevation 3124 Gr Total Depth 8550 PBTD	2/19/02
	rease muica		Top Oil/Gas Pay 7782 Name of Prod. Form. MCKee	8204
D	C	BA	PRODUCING INTERVAL -	or juk
E	F	G H	Perforations (7782 - 7794*) (8022 - 8042*) W/2 shot	s per ft.
0			Open HoleCasing ShoeTubing	8032*
L	K	T I	OIL WELL TEST -	
		, <u>, , ,</u>	Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke
M			Test After Acid or Fracture Treatment (after recovery of volume of oil course	
M	NC		load oil used): <u>265</u> bbls.oil, <u>0</u> bbls water in <u>24</u> hrs, <u>*</u>	Choke 10 /6
			GAS WELL TEST -	nin. Size_18/0
label as a	0		Natural Prod. Test:MCF/Day; Hours flowedChoke Si	ze
Size		menting Record Sax	sound of resting (pitot, back pressure, etc.):	
			Test After Acid or Fracture Treatment:MCF/Day; Hours fl	owed
13 3/	8 320	220	Choke SizeMethod of Testing:	
0 5 (10 2075	150 Unft	Acid on Eractura Transford (Cine and Cine and Ci	
9 5/	8 2275	+ 100 sx	Acid or Fracture Treatment (Give amounts of materials used, such as acid, was	ter, oil, and
7	8204	+ 220 Sx	sand):10,000 gals.Sand - Oil Frac + 1 # sand per galCasingTubingDate first newPress.Press.oil run to tanks	
2" EU	E 8032		Oil Transporter Texas-New Mexico Pipe Line Co.	
moske			Gas Transporter Not Connected	
:111 ar 63 ;	••••••			•••••
•••••••••				
• •	• • • • •	••••••		••••••
1 her	eby certify t	hat the inform	nation given above is true and complete to the best of my knowledge.	
proved.	••••••		J. C. WILLIAMSON	
-)	(Company or Operator)	
Ç	DIL CONSE	RVATION C	OMMISSION By:	
			(oignature)	
:			Title	
ile			Send Communications regarding well	to:
le				
ile			Name. J. C. WILLIAMSON	