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State of New Mexico argy, Minerals and Natural Resources Departs

OIL CONSERVATION DIVISION P.O. Box 2088



molar instant Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION FFB 2 4 '32 Date Approved FFB 2 4 '32 Date Approved By Offentional signed by ready certain Division to the test of test o	ting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Chake Size				
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Title 2/20/92 915-695-5717 Title	Signature David Stewart		Prod	 N		By	ORIGINAL	SIGNED B	a tisak e	EXT/314			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.