

DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator Cities Service Company	
Address P.O. Box 1919 Midland, TX 79702	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (If so, explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/1/78 UNLESS AN EXCEPTION TO R-4076 IS OBTAINED.	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Hodges "B"	Well No. 2	Pool Name, including Formation Justis (Fusselman)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter L	1980	Feet From The South	Line and 330	Feet From The West	
Line of Section 1	Township	25S	Range	37E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Undetermined	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 1	Twp. 25S	Range 37E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Off Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v.	Chl. Res'v.
Date Spudded Not Applicable.	Date Compl. Ready to Prod. 7/4/78	Total Depth 8,457'	P.B.T.D. 7,864'					
Elevations (DF, RKB, RT, GR, etc.) 3,134.5'	Name of Producing Formation Fusselman	Top Oil/Gas Pay 6,955'	Tubing Depth 6,835'					
Perforations 6,955' - 7,131'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8" OD		DEPTH SET 505'		SACKS CEMENT 500			
12-1/4"	9-5/8" OD		3,400'		2,650			
8-3/4"	7" OD		8,442'		600			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

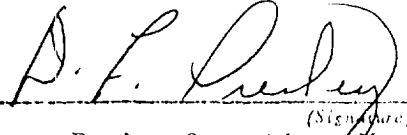
Date First New Oil Run To Tanks 7/1/78	Date of Test 7/4/78	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 192	Oil-Bbls. 192	Water-Bbls. 63 (load water)	Gas-MCF 72.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 Region Operations Manager July 5, 1978 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 7 1978 BY Gerry Sexton TITLE OIL & GAS INSPECTOR
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This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.