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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO THE LAND OFFICE CONCERNING WELLS IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR A DIFFERENT RESERVOIR.		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No.
2. Name of Operator Cities Service Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 1919 Midland, TX 79702		8. Name of Lease Name Hodges "B"
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E NMPL.		9. Well No. 2
15. Elevation (Show whether BB, RT, GR, etc.) 3134.5' GR		10. Field and Pool, or Wildcat Justis (Fusselman)
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIATION WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ P&A McKee & Ellenburger & complete in Fusselman.	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 8,457' P.B.T.P. 7,864'.

1. M.I.R.U.. RIH w 6-1/8" RB & 7" casing scraper & 4 4-3/4" DC's on 2-7/8" tubing-tagged fill at 8,174' - 176' of fill on Model D packer at 8,350'.
2. Set CIBP @ 8,170' & pumped 35 sacks cement on top of CIBP. Filled to 8,100'. (P&A Ellenburger perfs 8,400' - 8,430').
3. Set CIBP at 7,900' & pumped 5 sacks cement on top of CIBP. Fill to 7,864'. (P&A McKee perfs 7,993' - 8,090').
4. Spotted 300 gallons of 10% acetic perforating acid & perforated Fusselman with 88 0.46" holes 6,955' - 7,131'.
5. Acidized Fusselman perforations 6,955' - 7,131' with 6,000 gallons 20% regular acid w/2,100# rock salt & 156 ball sealers.
6. Swabbed & flowed 105 barrels of oil, 7 barrels of load water in 9 hours.
7. Set 2" EUE tubing at 6,835'
8. Pumped 192 barrels of 35.1° oil & 63 barrels of load water in 24 hours with a GOR of 379.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Rustey</u>	TITLE <u>Region Operations Manager</u>	DATE <u>July 5, 1978</u>
APPROVED BY <u>Les C. Rustey</u>	TITLE <u>Oil & Gas Eng.</u>	DATE <u>July 10, 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		