

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

DISTRIBUTION	
AMOUNT	
DATE	
BY	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR
Operator Cities Service Company
Address P.O. Box 1919 - Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) change of operator's name is effective July 1, 1977.
If change of ownership give name and address of previous owner Cities Service Oil Company - P.O. Box 1919 - Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hodges B</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Justis McKee, North</u>	Kind of Lease State, Federal or Fee <u>FPP</u>	Lease No. <u>-</u>
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>1</u> Township <u>25S</u> Range <u>37E</u> , NMPM, <u>Lee</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510 - Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384 - Jol, New Mexico 88259</u>
If well produces oil or liquids, give location of tanks. Unit <u>L</u> Sec. <u>1</u> Twp. <u>25S</u> Rng. <u>37E</u>	Is it actually connected? <u>YES</u> When <u>-</u>

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	Flow Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Rock ☐	Diff. Rock ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.R.T.D.					
Elevations (DE, RKB, RL, GR, etc.)	Name of Producing Formation	Top of Oil Zone Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ephraim
(Signature)
Region Operations Manager
(Title)
6/10/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 13 1977, 19
BY Jerry Sexton
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.