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C.E.G.S.

LAND OFFICE

TRANSPORTER

OIL

PRODUCTION OFFICE

OPERATOR

OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

REPORTS ON WELLS

Oil Conservation Rule 1706)

Name of Company

Cities Service Petroleum Company

Box 97, Hobbs, New Mexico

Lease

Hodges "B"

2

L

1

25-S

Range

37-E

Date Work Performed

9-25-61 & 9-28-61

Undesignated

Lea

☐ Beginning Drilling Operations

THIS IS A DRILLING REPORT

☒ Casing

(Lock)

Other (Explain):

☐ Plugging☐ Re-drilling

Detailed account of work done, nature and quantity:

This well drilled to TD 3400' lime and anhydrite. Ran 85.25 jts. of new & used 9-5/8" OD 40 & 36# 8R J-55 SS casing or 3379.08' set @ 3400'. Cemented w/2400 sax 50-50 posmix w/6% gel plus 250 sax neat, P.D. 8:45 P.M. 9/25/61, cement circulated. Cement was allowed to set 72 hours before testing for shut-off. Prior to drilling plug, 1000 pounds pressure was applied during a 30 minute interval with no drop in pressure. After drilling plug, 600 pounds pressure was applied during a 30 minute interval with no drop in pressure. Drilling resumed.

Witnessed by

R. H. Mullins

Assistant
Production Foreman

Company

Cities Service Petroleum Company

FILE IN 28 OF FILE NO.

PARTS ONLY

D F Elev.

TD

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Depth

Perforated Interval(s)

Open Hole Interval

(s)

Test	Date of Test	Oil Production BPI	Gas Production BPI	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover					
After Workover					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Title

District Superintendent

Date

Cities Service Petroleum Company