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LAND OFFICE	
OPER OR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Hodges B
9. Well No.
1
10. Field and Pool or Unit Name
Langlie-Mattix-7 Rrs. - Justis-Glorieta Gas
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR "PLUG BACK" TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator
Cities Service Oil Company
3. Address of Operator
Box 1919 - Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GE, etc.)
3099'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work) SEE RULE 1103.

OTD 4823' Lime OPBTD 4808'. Plugged and abandoned. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit, pulled tubing, bull plugged a Baker Model D seal assembly and dropped in the hole to seat in a Model D packer set @ 4690'.
2. Displaced a 10 sack cement plug on top of the seal assembly @ 4690' - 4640'.
3. Loaded hole with mud laden fluid and set a CIBP @ 3050' above the Seven Rivers-Queen Perfs @ 3106' - 3265'.
4. Displaced a 10 sack cement plug on top of the CIBP @ 3050' - 3000'.
5. Shot casing off @ 2578' and pulled 82 Jts. of 7" OD 23# casing.
6. Displaced a 35 sack cement plug @ 2603' - 2503' (1/2 in and 1/2 out of 7" casing stub).
7. Spotted a 30 sack cement surface plug @ 50' - 0' a set a 4" dry hole marker extending 4' above the surface to designate a plugged and abandoned location.
8. This location will be cleared of all equipment and debris and your office will be notified for final surface inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
BY E. Y. WILDER

SIGNED _____ TITLE Region Operation Manager

March 14, 1975

APPROVED BY John W. Runyan

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: