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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL | | 7. Unit Agreement Name |
| 2. Name of Operator Cities Service Oil Company | | 8. Farm or Lease Name Hodges B |
| 3. Address of Operator Box 1919 - Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM. | | 10. Field and Pool, or Wildcat Justis-Glorieta Gas, Langlie-Mattix-Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3124' GR | | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4823' Lime PBTD 4808'. We propose to plug and abandon this well as follows:

1. MIRU pulling unit, load hole with mud laden fluid and pull the tubing.
2. Set a plug in the Model D packer @ 4690' and dump a 10 sack cement plug on top of the packer @ approx. 4690' - 4640'.
3. Set a CIBP above the Langlie-Mattix perfs (3106' - 3265') @ 3050' and dump a 10 sack cement plug on top of the CIBP @ approx. 3050' - 3000'.
4. Run free point on the 7" casing, shoot off and recover as much 7" as possible.
5. If the 7" casing shot point is below the 9-5/8" csg. shoe, spot a 15 sack cement plug 1/2 in and 1/2 out of the 7" csg. stub.
6. Spot a 20 sack cement plug 1/2 in and 1/2 out of the 9-5/8" csg shoe @ approx. 2650' - 2600'.
7. Set a 20 sack cement surface plug @ approx. 50' - 0' and install a 4" dry hole marker.
8. Clear location of all equipment and debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Pugh TITLE Region Operation Manager DATE November 20, 1974
 APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE NOV 25 1974

CONDITIONS OF APPROVAL, IF ANY:

* All plugs to be set in place

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NOV 19 1977
OIL CONSERVATION COMM.
HOBBES, N. H.