

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
35-025-11396

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B1167

7. Lease Name or Unit Agreement Name

State JP

8. Well No.
1

9. Pool name or Wildcat
Justis Devonian North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
P.O. Box 690688, Houston, Texas 77269-0688

4. Well Location
Unit Letter **B** : **330** Feet From The **North** Line and **2310** Feet From The **East** Line
Section **2** Township **25S** Range **37E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3181' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Acid Stimulate** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MIRU, POOH with rods & pump. Set BPV & ND WH/NU BOP. POOH w/tbg - TOF @7072' fill covering perfs 7091' - 7114'; PBT @7160'. TIH w/bit & bailer assy & tagged fill @7075'; solid @7101' - cleaned 7101' - 7109'. POOH. TIH w/RBP w/junk basket - tag'd btm @7109'. Set RBP @7107' & PU with pkr to 5080'. RIH with pkr to 6909' & acidized Devonian (6972' - 7114') with 2500 gals 15% AS acid w/40 1.1 SG dissolving Bio-balls in 3 stages; pmp'd 100 gals xylene & rel'd pkr. TIH to 7107'; tag'd RBP @7107' & POOH - found pkr rubber in on-off tool. TIH & worked OS on RBP & PU hole 30'; stacked out @6999' - POOH, could not pull RBP. Depthometer indicated PB @7093' - top of RBP. TIH w/RBP with junk basket to 5060'. Set RBP @6359'; set pkr @5756'. RU & acidized Tubb Drinkard (5828' - 6205') with 1500 gals 15% AS HCl & 300 gals xylene; pmp'd 23 1.1 sg bio-balls for diverter. RIH & latched onto RBP; PU & set RBP @5766'; pkr @5058' & acidized Blinbry (5108' - 5660') with 2000 gals 15% AS HCl & 200 gals xylene; pmp'd 30 1.1 SG Bio-balls for diverter. POOH & left well open to battery. Killed well, POOH & RIH with 2-3/8" tbg - set @7015'; SN @6980' & TAC @6885'. ND BOP/NU WH retrieved BPV and RIH with pump & rods. Hung well on and put well back on production 11/2/00. As of 11/07/00, well pumping 39 BO; 47 BW & 94 Mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Prod/Regulatory Coord. DATE 12/15/2000

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 517-7194

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: