

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|-----------------------|--|
| NO. OF COPIES DESIRED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | <input type="checkbox"/> OIL <input type="checkbox"/> GAS |
| OPERATOR | |
| PROMOTION OFFICE | |

Operator
Citation Oil & Gas Corp.

Address
16800 Greenspoint Park Drive Suite 300 South Atrium, Houston, TX 77060-2304

Reason(s) for filing (Check proper box) Other (Please explain)

| | | |
|---|---|-------------------------------------|
| New Well <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner Shell Western E&P, Inc. P.O. Box 991 - Houston, TX 77001

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|--------------------|
| Lease Name State JP | Well No. 1 | Pool Name, Including Formation Justis Tubb Drinkard | Kind of Lease State, Federal or Fee | Lease No. STATE |
| Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> | | | | |
| Line of Section <u>02</u> Township <u>25S</u> Range <u>37E</u> , NMPM, Lea County | | | | |

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 52332, Houston, TX 77052 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79773 | |
| If well produces oil or liquids, give location of tanks. | Unit NO CHANGE | Sec. Twp. Rge. Is gas actually connected? Yes When N/A |

If this production is commingled with that from any other lease or pool, give commingling order number 555 R 5175

II. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)

Production Clerk
(Title)

7/22/86; Effective 7/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____
ORIGINAL SIGNED BY DEBRA HARRIS
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 25 1986

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FEDERAL BUREAU OF INVESTIGATION