STATE OF NEW MEXICO

NERGY	AND	MINERALS	DEPARTMENT
			

DISTRIBUTE	-	\neg	_
BANTA FE			
FILE			
V.1.0.1.			
LAND OFFICE			
TRANSPORTER	101L		
	(3 A.S		
OPERATOR			
PROBATION OFF	K:E		

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

U.S.S.S. LAND DEFICE							
REQUEST FOR ALLOWABLE AND							
PRORATION OFFICE Operator	AUTHORIZATION TO TRAN	SPORT OIL AND NATU	RAL GAS				
Citation Oil & Gas	Corp.						
16800 Greenspoint Pa	ark Drive Suite 300 Sout	h Atrium. Housto	n. TX 770	060-2304			
Reason(s) for filing (Check proper box	• /	Other (Please	explain)	700-2304	 :		
Recompletion	Change in Transporter of: Oil Dry G	ia. 🗇					
Change in Ownership (Y)	Casingheod Gas Cond	ensate					
If change of ownership give name and address of previous owner	Shell Western E&P. Inc	., to box 47	L. Nousti	on, 7 77001	·		
DESCRIPTION OF WELL AND		Farmalla	()		·		
State JP 1 Justis Devo			Kind of Lease State, Federa	STATF	Lease No.		
.Location							
Unit Letter	30 Feet From The North Li	ne and <u>2310</u>	Feet From 7	The West			
Line of Section 02 To	emship 25S Range	37E , NMPM	,	Lea	County		
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G.	AS Address (Give address t	o which approx	ved copy of this form is t	o be sent)		
	Pipeline Company	P.O. Box 52332					
El Paso Natural	7.7.7.7	1			o be sent)		
If well produces all or liquids, give location of tanks,	Unit Sec. Twp. Rige.	P.O. Box 1492, El Paso, TX 79978					
	th that from any other lease or pool,	Yes	numberi	<u>N/A</u> となる R-5	737		
Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1		
Elevations (DF, RKB RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe					
	THEMS CASING AND	D CENEVALUE DECOR					
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT			
TEST DATA AND REQUEST FO		feer recovery of total value	e of load oil a	and must be equal to or e	scood top allow		
DIL WELL Date First New Oil Run To Tanks	Date of Test	prik or be for full 24 hours, Producing Method (Flow,					
Leagth of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Pred. During Test	Oil - Bhia.	Woter - Bble.					
		weter - Bbis.		Gas • MCF			
AS WELL							
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Conciencate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-	La)	Choke Size			
ERTIFICATE OF COMPLIANC	E	OIL CO	NSERVATI	ON DIVISION			
hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED	JUL 2	9 1986	19		
vision have been complied with ove is true and complete to the	and that the information given best of my knowledge and belief.	BY	GINA I. SIGN	CD BY WOON SENET	33		
		TITLE	DISTR C	7 : SUPERVICE			
Delira Ni	and in			empliance with RULE	-		
, •	ve)	If this is a reque well, this form must l tests taken on the we	oe accompani	ble for a newly drilled led by a tabulation of ance with RULE 111.	or despensed the deviation		
Production Clerk	· i		nis form must	be filled out complet	ely for allow-		
7/22/85; Effectiv	<u>re 7/1/86</u>		ctions I. II.	III and VI for chang	res of owner, of condition		
				be filed for each poo			
	·						

RECEIVED

JUL 25 1986

HOBBS OFFICE