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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B 1167

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name State JP
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 1 Dev.
4. Location of Well UNIT LETTER C 330 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat and Justice Blinebry/Drink-
15. Elevation (Show whether DF, RT, GR, etc.) 3181' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

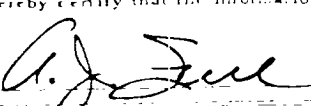
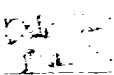
ACIDIZE BLINEBRY, DRINKARD, & DEVONIAN

7-11-80: Acid treated Devonian perms 6972-7114' w/2400 gals 15% NEA acid in 4 - 600 gal stages, mixing & pumping 150# benzoic acid & 300# rock salt between stages @Max/Min press 200/100 psi. AIR 4 BPM. ISIP 0. Pld 2" tbg & pkr. Ran Baker RBP & FB retrievable cementer on 2" tbg. Set RBP @6300'. Set pkr @5050'. Acid treated Blinebry & Drinkard perms 5108-6205' w/4900 gals 15% NE acid in 7 - 700 gal stages, mixing & ppg 50# benzoic acid & 100# rock salt between stages @0 pressure. AIR 4 BPM. Lowered pkr & BP retrieving head & could not latch onto RBP. Pld tbg & pkr.

7-12-80: Ran BP retrieving head on 2" tbg. Washed 3' of fill off of RBP. Latched onto BP. Reset BP @3200'. Loaded hole & tested 4 1/2" csg to 2000 psi - held

7-14-80: Ran BP retrieving tool on 2" tbg. Latched onto RBP. Pld tbg & BP. Ran 1 jt 2" OPMA w/top 3' perforated, 2" SN + 225 jts 2" EUE Srd thread tbg 6839' & hung @6899', OPMA @6869'-6899', SN @6868'. Swbd down Blinebry & Drinkard, 2 7/8" tbg string to top of plug. RU Jarrel Svc wireline truck. Pulled plug out of Blinebry tbg. Could not get down to retrieve plug out of Drinkard tbg, 7' of fill on top of plug. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	A. J. FORE	TITLE Supervisor	DATE 9-3-80
APPROVED BY 		TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

- 7-15-80: Ran 1 3/4" bailer on wireline & cleaned out 4' of fill. RD wireline unit.
Ran 2" x 1 1/2" x 16' Continental-Emsco pump w/1" x 10' dip tube on 198 - 3/4".
75 - 7/8" rods. RDPU. Started well to ppg.
- 7-30-80: OPT. In 24 hrs well ppd 31 BO + 13 BW on 6 1/2 - 74" SPM. Gravity 38 @60°.
Gas rate 375 MCFGPD.

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