

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100
Supersedes O-1
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
MANAGER	
FILE	
FILE NO.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1167

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS WHICH ARE SUBJECT TO A DIFFERENT REGULATION.
USE FORM 10-1 FOR REPORTS ON WELLS WHICH ARE SUBJECT TO REGULATION 10-1.

1. Kind of Well Oil Well ☒ Gas Well ☐ Other ☐	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name State JF
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North 2310 West LINE, SECTION 2 TOWNSHIP 25S RANGE 37E	10. Field and Pool, if different Justis Blinbry, Devonian Tubb-Drinkard
11. Depth of Well 3131' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CONTINUE TOLLING CHRS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 100.
4-6-76 to 4-17-76

- Set back pressure valve in Blinbry and Drinkard 2 7/8" casing strings. Pulled Devonian tubing and milled out casing patch.
- Perforated 4 1/2" casing as follows: Blinbry - 5108, 5133, 5143, 5146, 5149, 5177, 5185, 5211, 5279, 5322, 5325, 5386, 5388, 5423, 5434, 5453, 5492, 5495, 5600 & 5660'. Tubb-Drinkard - 5828, 5944, 5998, 6012, 6022, 6034, 6096, 6105, 6108, 6136, 6145, 6152, 6172, 6189 & 6205'. Devonian - 6972, 6978, 6982, 6989, & 7025'.
- Acidized Devonian perfs 6972-7114' w/2100 gal 15% NEA.
Acidized Tubb-Drinkard perfs 5828-6205' w/2000 gal 15% NEA.
Acidized Blinbry perfs 5108-5660' w/2000 gal 15% NEA.
- Ran 221 jts 2" tubing & hung at 6899'. Ran 2" x 1 1/2" x 16' pump and rods.
- Placed on production to recover load.

5-15-76 on 24-hr downhole commingled test, pumped 53 BO + 14 BW + 500 MCFG.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 5-26-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: