

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell Oil Company			Lease State J.P.			Well No. 1	
Location of Well	Unit	Sec.	TWP	Rge.	County		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art.Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
Upper Compl	Blinabry	(Red)	Oil	Flow	Tbg.	32/64	
Middle Compl	Drinkard	(Green)	Oil	Flow	Tbg.	32/64	
Lower Compl	Devonian	(Blue)	Oil	Flow	Tbg.	28/64	

FLOW TEST NO. 1

All zones shut-in (hour, date): **10:00 a.m., 3-17-75**
Well opened at (hour, date): **10:00 a.m., 3-18-75**

	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing	X		
Pressure at beginning of test.	301	602	694
Stabilized? (Yes or No).	Yes	Yes	Yes
Maximum pressure during test	301	615	711
Minimum pressure during test	40	602	694
Pressure at conclusion of test	40	615	711
Pressure change during test (Maximum minus Minimum).	-461	+13	+17
Was pressure change an increase or a decrease?	Decrease	Increase	Increase

Total Time on Production **24 Hrs.**
Well closed at (hour, date): **10:00 a.m., 3-19-75**
Oil Production Gas Production
During Test: **6** bbls; Grav. **38.2**; During Test MCF; GOR
Remarks

FLOW TEST NO. 2

Well opened at (hour, date): **10:00 a.m., 3-20-75**

	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing		X	
Pressure at beginning of test.	515	630	725
Stabilized? (Yes or No).	Yes	Yes	Yes
Maximum pressure during test	515	630	740
Minimum pressure during test	515	52	725
Pressure at conclusion of test	515	52	740
Pressure change during test (Maximum minus Minimum).	-	-578	+15
Was pressure change an increase or decrease?		Decrease	Increase

Total Time on Production **24 Hrs.**
Well closed at (hour, date): **10:00 a.m., 3-21-75**
Oil Production Gas Production
During Test: **7** bbls; Grav. **37.6**; During Test MCF; GOR
Remarks

FLOW TEST NO. 3

Well Opened at (hour, date): **10:00 a.m., 3-22-75**

	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing			X
Pressure at beginning of test.	515	624	746
Stabilized? (Yes or No).	Yes	Yes	Yes
Maximum pressure during test	522	638	746
Minimum pressure during test	515	624	57
Pressure at conclusion of test	522	638	57
Pressure change during test (Maximum minus Minimum).	+7	+14	-689
Was pressure change an increase or a decrease?	Increase	Increase	Decrease

Total Time on Production **24Hrs.**
Well closed at (hour, date): **10:00 a.m., 3-23-75**
Oil Production Gas Production
During Test: **52** bbls; Grav. **35.8**; During Test MCF; GOR
Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission
By _____
Title _____

Operator **Shell Oil Company**
By **Original Signed By** **M. J. Adams**
Title **Supervisor, Oil Accounting**
Date **3-31-75**

