NEW ICO OIL CONSERVATION COMMISSIC SOUTHEAST NEW MEXICO PACKER LEAKAGE TES

		SOUTHEAST NEW	MEXICO PACKER L	EAKAGE TESI		Well
perator	Shell Oil Co	ompany	Lease State			No. 1
ocation f Well	Unit C	Sec. 2	TWP 25	Rge. 37	County Le	a
werr			Type of Prod.	Method of Prod.	Prod. Mediu	
	Name of Rese	rvoir or Pool	(Oil or Gas)	Flow, Art.Lift	(Tbg. or Cs;	g. Size
oper	Blinebry	Green	Cil	Flow	Tbg	32/64
ompl iddle		Red	Oil	Flow	Tbg	32/64
ompl	Drinkard	Neu				
ower ompl	Devonian	Blue	Oil	Flow	Tbg	24/64
			LOW TEST NO. 1	·		
ll zones	shut-in (hour	, date): <u>11</u>	30/AM 4-19-7		Middle	Lower
ell opene	ed at (hour, d	ate:11	³⁰ /AM 4-20-7	Upper Completion	Completion	
ndicate 1	$h_{X}(X)$ the zon	e producing		· · · <u>X</u>		
ressure a	at beginning o	f test		450	630	570
tabilized	d? (Yes or No)			· · · <u>ves</u>	yes	yes
aximum p	ressure during	; test		· · · <u>450</u>	<u> </u>	<u> </u>
inimum p	ressure during	gtest		· · · <u>95</u>	615	640
ressure	at conclusion	of test test (Maximum mi	inus Minimum).		- 15	+ 30
ressure	ure change an	increase or a de	ecrease?	Decrease	Decrease	Increase
-			Т	otal Time on		
ell clos	ed at (hour, d	late): <u>11/45 AM</u>	<u>4-21-74</u> P	roduction 24	hours	
il Produ	ction		Gas Product	ion		
uring Te	st: <u>28</u> h	bls; Grav. <u>36</u> .	7;During Test	<u>358</u> MCF	; GOR 12/80	-1
emarks				······································		, ,
			FLOW TEST NO. 2	Upper	Middle	Lower
-11	ad at (hour (lata) · 11 30/AM	4-22-74	Completion		
ell open ndicate	by (X) the zor	ne producing		• • •	X	
ressure	at beginning (of test		480	620	630
tabilize	d? (Yes or No))		yes	yes	yes
laximum p	pressure during	g test		480	620	665
linimum p	pressure during	g test		<u>480</u>	90	<u> </u>
Pressure	at conclusion	of test	· · · · · · · ·	480	<u>90</u> -530	-0-
		test (Maximum m increase or dec:			Decrease	Same
			Т	otal Time on	Decrease	
lell clos	ed at (hour, d	date): 11/30	4-23-74 P	roduction		
il Produ	iction		Gas Product	ion		
Ouring Te	est: <u>32</u> 1	obls; Grav. <u>36.1</u>	;During Test	: <u>396</u> MCF	; GOR <u>12375</u>	-1
emarks						
			FLOW TEST NO. 3	Upper	Middle	Lower
T-11 A		data). 11/20 M	<u>المعامة المعامة المعام</u>	Completion	Completion	Completion
weil Uper Indiaata	neu at (nour, by (X) the zo	ne producing	· · · · · · · · ·	• • • •		X
Pressure	at beginning	ne producing cf test			600	690
Stabiliz	ed? (Yes or No)		• • • <u>ves</u>	ves	ves
aximum	pressure durin	g test		· · · <u>500</u>	630	690
Minimum j	pressure durin	g test		· · · <u>500</u>	630	<u>58</u> 58
		of test			<u> </u>	-632
las pres	sure change an	d increase or a	decrease?	•••• <u>-0-</u> ••• Same	Same	Decrease
•	-			Total Tire on		
Well clo	sed at (hour,	date): 11/30 AM	4-25-74	Production	· · _ · _ · - · · ·	
011 D 1			Gae Produ	ction	F. COP 8818	1
During T	est:22	bbls; Grav. 35	; During Te	st <u>194</u> MC	F; GOR	, <u>.</u>
Remarks						
			hands as he had	ad is the and as	molete to the	heet of my
I hereby	certify that	the information	nerein contain	ed is true and co	mprere no nue	. Dest of my
knowledg	je.	MEX 手で手で	Onera	tor Shell Oil C	lompany	
Approved		19			·	
Approved New M	exico Oil Cons	Origacion Commis	sion By	C 7 6-	line M	J. Adams
Bv		Joe D p	12020	Supérvisor Oil	Accounting	
Title		D ₁₁ 27	Date	5-2-74		