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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State J?
3. Address of Operator P. O. Box 1810, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM T-E West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM		10. Field and Pool, or Williston Justis-Tubb/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3181 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

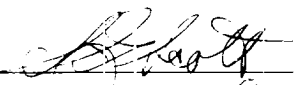
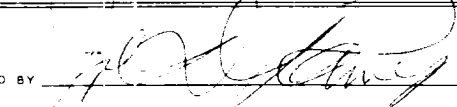
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 8, 1970 through December 24, 1970

1. Killed well. Perforated Drinkard with Schlumberger 2 scallop unidirectional gun with 1.33 shot at 5823, 5827, 5869, 5871, 5904 and 5942 (6 holes).
2. Ran 3 1/2 Lynes packer on Devonian 2" tubing & set at 6525'. Pressure tubing-casing annulus to 2000 psi, held ok.
3. Ran 2 7/8 Baker packer on Blinbry 1 1/2 tubing & set at 5710. Pressured to 1000 psi, held ok.
4. Pumped 500 gal. 28% NEA down Drinkard tubing. Fracture treated w/6000 gal lease crude + 1/15#/gal Mark II Adomite + 1/2# 1 1/2# gal/sand and sanded out. Circulated out sand to 6250.
5. Fracture treated Drinkard perfs 5823-6172 w/12,000 gal gelled lease crude pad, 800 gal 28% NEA, 15,000 gal gelled lease crude + 1/2#-3/4# sand/gal + 1/15#/gal Mark II Adomite.
6. Pulled packer from Blinbry, pulled tubing and packer from Devonian. Ran 224 jts 2 3/8 tbg in Devonian casing.
7. Removed blow out preventer and installed well head.
3. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	S. G. Scott	TITLE Senior Operations Engineer	DATE 1-19-70
APPROVED BY 		TITLE	DATE 1-19-70
CONDITIONS OF APPROVAL, IF ANY:			