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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Old
C-102 and C-103
Effective 1-1-63

RECEIVED

MAR 2 1970

5. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.
B-1167 M.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. GIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Former Lease Name State JP
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E	10. Field and Pool, or Unit Justis Blinbry
11. Elevation (Show whether Lf, Rf, GR, etc.) 3181' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open Additional Pay & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 2, 1970 thru February 18, 1970

1. Pulled rods & pump from Devonian. Pulled 1 1/2" tbg from Blinbry. Removed wellhead & installed BOP.
2. Stripped out tbg. and rods from Devonian, ran Baker retrievable BP on 10 jts 2" tbg on wireline and set at 6336' in Devonian 4 1/2" csg. Removed BOP.
3. Ran GR/CCL from 5000-6400. Ran Radioactive source down Devonian csg. Could not get below 3840'.
4. Pumped .8 BO on top of plug. Went in hole with retrievable tool on 2" tbg.
5. Ran 2 3/8" tbg. with Baker retrievable BP at 4550'. Pulled tbg. head & BP. Set BP at 6386'.
6. Started perforating with one shot per interval at 5453', 5434, 5423, 5386, 5350, 5337, 5325, 5322, 5305, 5232, 5211, 5195, 5185, 5177. (Total 14 holes)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison TITLE Staff Operation Engr. DATE 3-19-70

APPROVED BY [Signature] TITLE [Signature] DATE 3-19-70

CONDITIONS OF APPROVAL, IF ANY: