

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O'd
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1167
7. Unit Agreement Name	-
8. Farm or Lease Name	State JP
9. Well No.	1
10. Field and Pool, or Wildcat	Justis-Tubb/Drinkard
11. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	Shell Oil Company
3. Address of Operator	P. O. Box 1858, Roswell, New Mexico
4. Location of Well	<p>1/4 Sec. <u>C</u> 330 FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPV.</p>
15. Elevation (Show whether DF, RT, GR, etc.)	3181' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER
---	--	--	---

16. Describe in brief completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 103.

Operation: April 27 thru May 5, 1965.

1. Pulled rods and pump and set Cameron back pressure valves in all three strings - Devonian, Tubb/Drinkard, Blinebry.
2. Ran tubing and set packer at 6524'. Acid treated (Tubb/Drinkard) with 3,000 gallons 15% NEA in 30 stages using ball sealers.
3. Swabbed well and recovered load.
4. Removed back pressure valves; pulled Devonian tubing and packer; cleaned out 10 feet of sand and reran tubing and rods.
5. In 24 hours flowed 25 BO + 3 BW on 16/64" choke, FTF 150 psi. Gravity 35.4° API.
6. Now taking packer leakage test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By <u>C. R. Coffey</u>	<u>C. R. Coffey</u>	Acting District Exploitation Engineer	DATE <u>May 6, 1965</u>
---	---------------------	--	-------------------------

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: