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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1167	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
State JP	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Justis-Tubb/Drinkard, No.	
11. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1853, Roswell, New Mexico
4. Location of Well
UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3181' df

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Shut in Blinbry, kill Devonian. Pull rods, pump and tubing; check for sandfill. Rerun tubing with retrievable packer and set packer at 6510'. Pressure test.
  2. Kill Drinkard zone and establish injection rate.
  3. Acid treat Drinkard with 3000 gallons 15% NEA.
  4. Pull Devonian tubing and packer. Rerun rods, pump and tubing.
  5. Place all zones on production.
  6. Take packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By C. R. Coffey TITLE Acting District Exploitation Engineer DATE April 29, 1965

SIGNED C. R. Coffey TITLE Acting District Exploitation Engineer DATE April 29, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: