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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201	
Lease State JP	Well No. 1	Unit Letter C	Section 2
		Township 25S	Range 37E
Date Work Performed 8-5-63 thru 8-3-63	Pool North Justus-Devonian	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Treated w/30,000 gallons gelled FW containing 1#/gallon 20 - 40 Mesh sand + 1325# J-2 + 1500# Adomite Aqua + 35 gallons Adomell + 38 gallons LT-19.
3. Cleaned out to 7157'.
4. Hung 229 jts. (7100') 2", EUE, ora thd, tubing at 7110' w/1 Jt. BPMA. Seating nipple at 7075'. Tubing perforations 7076' - 7080'.
5. Ran pump.
6. Recovered load.
7. In 24 hours pumped & flowed 146 BO + 39 BW w/11-64" BPM w/casing open.
8. Taking packer leakage test.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

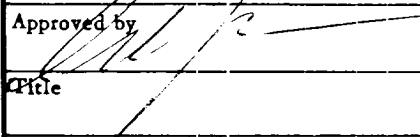
D F Elev. 3131'	T D 7200'	P B T D -	Producing Interval 6996' - 7114'	Completion Date 8-6-62
Tubing Diameter 2 3/8"	Tubing Depth 7172'	Oil String Diameter 4 1/2"	Oil String Depth 7195'	
Perforated Interval(s) 6996', 6997', 7000', 7011', 7018', 7019', 7030', 7031', 7033', 7091', 7092', 7093', 7099', 7100', 7101', 7102', 7111', 7112', 7113', 7114'				
Open Hole Interval -		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-21-63	42	35.7	-	850	-
After Workover	8-3-63	146	-	34	-	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name M. E. Harrell
Title	Position Acting District Exploitation Engineer
Date	Company Shell Oil Company