SANTA LI	DISTRIBUTION	==						
FILE		NE'	W MEXICO OIL	CONSER	HOITAV	COMMISSION		FORM C-103
U.S.G.S.  LANG OFFICE  THANSPORTER	OIL		MISCELLANEO	US REP	ORTS	N WELLS	(	(Rev 3-55)
PPORATION OF	GA5 FICE		to appropriate Distr				1106)	
Name of Com	pany Qhell	Oil Company	<del></del>		<del></del>	1858, Rosw	<u> </u>	w Mexico
Lease	<del></del>		ll No. Unit Lette	r Section	Township		Range	
	State JP	Pool	1 C	2	County	2 <b>5</b> 8	L	3 <b>7</b> E
11-1-05	uni 11-2-62	North Jus	tis Tubb-Drink REPORT OF: (Chec	ard		Lea		
Beginni	ng Drill ng Operations		ng Test and Cement J			Explain):	<del></del>	-
☐ Pluggin	g	Reme			_ <del>_</del>	-		
Detailed acco	ount of work done, nat	ure and quantity of	materials used, and r	esults obta	ined.			
Witnessed by	Frank Jone		Position Fo	neman	Company	Shell Otl	Common	nr.
Witnessed by	Frank Jone		Position Production Fo	reman	·····	Shell Oil	. Сатрыл	or_
	Frank Jone		Production For Production FOR REMEDIAL WELL	remen. Work Ri	PORTS	ONLY		
D F Elev.	Frank Jone	7200'	Production For Portion For REMEDIAL ORIGINAL WELL	reman WORK RI	Producin	only g Interval - 7172'	Comple 8-6	grion Date
D F Elev.	Frank Jone	FILL IN BELO	Production For Portion For REMEDIAL ORIGINAL WELL	WORK RI	Producin	ONLY g Interval	Comple 8-6	etion Date
D F Elev.  Tubing Diam	Frank Jone  6011  tetroal(s)	7200' Tubing Depth	Production For Poly FOR REMEDIAL WELL PRID 7	WORK RI	Producin 6011'	g Interval - 7172' Oil Strin	Comple 8-6	erion Date
D F Elev.  Tubing Diam	Frank Jone  6011'  eter  terval(s) 032', 6034', 6	7200' Tubing Depth	Production For FOR REMEDIAL ORIGINAL WELL PBTD 7 Oil S	WORK RI DATA  165' tring Diame 2' 6105', ucing Forma	Producin <b>6011</b> ter 7/8"	g Interval - 7172' Oil Strin	Comple 8-6	erion Date
D F Elev.  Tubing Diame	Frank Jone  6011'  eter  terval(s) 032', 6034', 6	7200' Tubing Depth	Production For FOR REMEDIAL ORIGINAL WELL PBTD 7 Oil S	WORK RI DATA  165' tring Diame 2' 6105', (acing Forma	Producin 6011' ter 7/8" 6106', 6	g Interval - 7172' Oil Strin	Comple 8-6	rion Date -62 7197'
D F Elev.  Tubing Diame	Frank Jone  6011'  eter  terval(s) 032', 6034', 6	7200' Tubing Depth	Production For FOR REMEDIAL ORIGINAL WELLS PBTD Oil S 6095', 6096', Production For	WORK RI DATA  165' tring Diame 2' 6105', ( ucing Forma RKOVER Water H	Producin 6011' ter 7/8" 6106', 6	g Interval - 7172' Oil Strin	Comple 8-6 ag Depth	rion Date -62 7197'
D F Elev.  Tubing Diam  Perforated In  6011', 6	frank Jone  6011'  eter  terval(s) 032', 6034', 6  terval	7200' Tubing Depth  O36', 6043',	Production For Welling PBTD 7 Oil S Production For RESULTS OF WO Gas Production	WORK RI DATA  165' tring Diame 2' 6105', ( ucing Forma RKOVER Water H	Producin 6011' ter 7/8" 5106', (ation(s) rinkard	ONLY  g Interval  - 7172'  Oil Strin  5107', 6135	Comple 8-6 ag Depth	7197' 6', 6158', 1', & 6172'
D F Elev.  Tubing Diam  Perforated In  6011, 6  Open Hole In  Test  Before	frank Jone  6011'  eter  terval(s) 032', 6034', 6  terval  Date of Test	7200' Tubing Depth  O36', 6043',  Oil Production BPD	Production For Four Form For REMEDIAL WELL ORIGINAL WELL FOR	WORK RI DATA  165' tring Diame 2' 6105', ( ucing Forma RKOVER Water H	Producin 6011' ter 7/8" 5106', (ation(s) rinkard	ONLY  g Interval - 7172' Oil Strin  5107', 6135	Comple 8-6 ag Depth	197' 197' 198', 6158', 198', 1
D F Elev.  Tubing Diame Perforated In 6011', 6 Open Hole In  Test Before Workover After	T D   T D	7200' Tubing Depth  036', 6043',  Oil Production BPD  54	Production For Form For REMEDIAL ORIGINAL WELL PBTD 7011 S 6095', 6096', Production MCFPD 83.3	work Ri DATA  165' tring Diame 2' 6105', diging Forma Britan Britan RKOVER	Producin 6011' ter 7/8" 5106', (ation(s) cinkard Production PD 0	GOR   Cubic feet/  1543   1077	Comple 8-6 ag Depth  ', 6136 6161  Bbl	197' 197' 198', 6158', 198', 1
D F Elev.  Tubing Diame Perforated In 6011', 6 Open Hole In  Test Before Workover After	T D   T D	7200' Tubing Depth  O36', 6043',  Oil Production BPD  54  320	Production For Form For REMEDIAL ORIGINAL WELL PBTD 7011 S 6095', 6096', Production MCFPD 83.3	work Ri DATA  165' tring Diame 2' 6105', Given the best of	Producin 6011' ter 7/8" 5106', (ation(s) rinkard Production PD 0  0  iy that the my knowle	GOR Cubic feet/l 1543 1077  Information given dige.	Comple 8-6 ag Depth  ', 6136 6161  Bbl Ga	as: Well Potential MCFPD
D F Elev.  Tubing Diam  Perforated In  6011', 6  Open Hole In  Test  Before Workover  After Workover	T D   T D	7200' Tubing Depth  O36', 6043',  Oil Production BPD  54  320	Production For FOR REMEDIAL ORIGINAL WELS PBTD Oil S  6095', 6096', Production MCFPD 83.3 344.6	work Ri DATA  165' tring Diame 2' 6105', Given the best of	Producin 6011' ter 7/8" 5106', (ation(s) cinkard Production PD 0	ONLY  g Interval 7172' Oil Strin  5107', 6135  Cubic feet/l 1543 1077 information givendge.	Comple 8-6 ag Depth  ', 6136 6161  Bbl	T197'  1, 6158',  A 6172'  as Well Potential MCFPD  True and complete
D F Elev.  Tubing Diame Perforated In 6011', 6 Open Hole In  Test Before Workover  After Workover	T D   T D	7200' Tubing Depth  O36', 6043',  Oil Production BPD  54  320	Production For FOR REMEDIAL ORIGINAL WELE PBTD 7 Oil S 6095', 6096', Production MCFPD 83.3	work Ri- DATA  165'  tring Diame 2'  6105',  cing Forma  RKOVER  Water F  ereby certified best of	Producin 6011' ter 7/8" 5106', 6 ation(s) cinkard  Production PD  O  O  Ty that the my knowle	ONLY  g Interval 7172' Oil Strin  5107', 6135  Cubic feet/l 1543 1077 information givendge.	Comple 8-6 18-6 19-6 19-6 19-6 19-6 19-6 19-6 19-6 19	T197'  1, 6158',  A 6172'  As: Well Potential MCFPD  True and complete