

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

11/19 11 11 57
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than seven days after completion of well. Follow instructions in Rules and Regulations of the Commission. This is QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL, CORRECTLY

Shell Oil Company

State of

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of T. 25S R. 37E NMPM.
North Justis Lea County.

Well is 330 feet from north line of Section 2. If State Land the Oil and Gas Lease No. B-1167

Drilling Commenced June 23 62 Drilling was Completed July 21 62

Name of Drilling Contractor B. L. Schriener, Inc.

Address 3612 N. Wall St., Midland, Texas

Elevation above sea level at Top of Tubing Head 3171' not confidential The information given is to be kept confidential until 19

WELL LOG - DEPTH RECORD

No. 1, from 540' to 5600' No. 2, from 6011' to 6172' No. 3, from 6776' to 7114'

WELL LOG - RATE OF WATER INFLOW

Include data on rate of water inflow and elevation to top of casing head

No. 1, from No. 2, from No. 3, from No. 4, from

Triple Completion - Tubb-Drumard, Blinabry, Devonian as per MCOO Order No. 10-1 14, dated July 17, 1962.

SIZE	WEIGHT PER FOOT	NEW OR USED	DEPTH	TYPE OF LOG	LOG AND CORRECTION	PERFORATIONS	PURPOSE
10 3/4	40.5	new	500'				Surface
(Dev) 4 1/2	7.5	new	7153'	Float		6776' - 7114'	Oil
(Dr) 2 7/8	6.5	new	7155'	Guide		6011' - 6172'	
(B) 2 7/8	6.5	new	7114'	Guide		540' - 5600'	

MUDLOGGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 3/4	74'	600	Pump & Plug		Cemented to surface
(Dev) 7 7/8	4 1/2	715	745	Pump & Plug		
(Dr)	2 7/8	7157	272	Pump & Plug		
(B)	2 7/8	7156	222	Pump & Plug		

RECORD OF PERFORATIONS AND STIMULATION

(Record the Process used, the interval treated or shot.)

See Attachment

Result of Perforation Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing August 10 1962
OIL WELL: The production during the first 24 hours was (Dev.) (Dr.) (B) (Dev) (Dr) (B)
was oil; % was emulsion; 1 2 0.3 % water; and % was sediment. A.P.I. Gravity. Dev. 36.7 deg., Dr. 37.2 deg., Blinberry 39 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		
T. Salt			T. Silurian	6554' (-3773')	
B. Salt	2456' (+725')		T. Montoya		
T. Yates			T. Simpson		
T. 7 Rivers	3165' (+15)		T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	3643' (-407')		T. Granite		
T. Glorieta	4703' (-1522')		T. Base Red Beds	15' (+2266')	
T. Drinkard	5123' (-2741')		T. Paddock	4022' (-1641')	
T. Tubbs	5702' (-2553')		T. Blinberry	5096' (-1715')	
T. Abo	6236' (-3055')		T.		
T. Penn			T.		
T. Miss			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2456	2456	Sand, shale, Anhydrite, salt				
2456	3165	709	Dolomite, shale				
3165	3643	503	Dolomite, limestone, shale, sand				
3643	5050	2302	Dolomite, shale				
5050	6236	206	Dolomite, silt, shale				
6236	7200	964	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 10, 1962

Company or Operator Shell Oil Company Address P. O. Box 1395, Roswell, New Mexico
Name H. E. Harrell Acting District Exploration Engineer