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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease State JP	Well No. 1	Unit Letter C	Section 2
		Township 25S	Range 37E
Date Work Performed 7-29-62 thru 8-6-62	Pool North Justis	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Triple Completion - Tubb-Drinkard, Blinebry, Devonian as per NMOCC Order No. MC-1214, dated July 17, 1962.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

DEVONIAN

1. Ran 2" tubing to 7185', spotted 250 gallons 15% BDA on bottom, pulled tubing.
2. Ran GR/CCL survey.
3. Perforated 6996', 6997', 7000', 7011', 7018', 7019', 7030', 7031', 7033', 7091', 7092', 7093', 7099', 7100', 7101', 7102', 7111', 7112', 7113', 7114', w/1 JS (20 holes).
4. Ran 2" tubing w/Baker packer and set at 6507'.
5. Treated w/250 gallons 15% MCA.
6. In 6 hours swabbed and flowed 36 BO.
7. Treated w/4000 gallons 15% NEA in 4 stages using ball sealers between each 1000 gallons.
8. Hung 231 jts. (7172') 2", N-80, tubing at 7131'.
9. Recovered load.
10. On OPT flowed 153 BOPD + 1 BWPD (based on 86 BO + 0.6 BW in 13 1/2 hrs.) thru 13/64" choke. MTP 300 psi. Gravity 36.7 deg. API.

(Continued on back of page)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	M. E. Harrell
Title		Position	Acting District Exploitation Engineer
Date		Company	Shell Oil Company

DRINKARD

1. Perforated 6011', 6032', 6034', 6036', 6043', 6095', 6096', 6105', 6106', 6107', 6135', 6136', 6158', 6161', 6172' w/1 JSBF (15 holes).
2. Treated w/1000 gallons 15% MCA.
3. Treated w/7000 gallons lease crude + approximately 5000# 20 - 40 Mesh sand + 350# Mark II Adomite.
4. Recovered load.
5. On OPI flowed 113 BOPD + 2 BWPD (based on 95 BW + 2 BW in 20 1/4 hrs.) thru 24/64" choke. Gravity 37.2 deg. API. RTP 320 psi.

BLINEBRY

1. Perforated 5489', 5492', 5493', 5496', 5559', 5568', 5599', 5600', 5602', 5657', 5659', 5660' w/1 JS (12 holes).
2. Treated w/1000 gallons 15% MCA.
3. Treated w/15,000 gallons lease crude + approximately 14,000# 20 - 40 Mesh sand + 750# Mark II Adomite in 3 stages.
4. Recovered load.
5. On OPI flowed 428 BOPD (based on 58 BW in 3 1/4 hrs.) cut 0.3% BS&W, thru 16/64" choke. RTP 680 psi. Gravity 39 deg. API.