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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>State JP</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>2</b>	Township <b>25 S</b>	Range <b>37 E</b>		
Date Work Performed <b>June 23 thru 25, 1962</b>		Pool <b>Justis, North</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded @ 1:00 p.m. (MST), June 23, 1962.

Ran 980' of 10-3/4" (40.5#, J-55) casing and cemented @ 994' with 400 sacks Incor plus 8% gel plus 2% CaCl<sub>2</sub> and 200 sacks regular neat plus 2% CaCl<sub>2</sub>. Circulated 100 sacks.

Plug down @ 1:00 a.m. (MST), June 25, 1962. After WOC 12 hours, tested casing with 1000 psi for 30 minutes - no pressure drop.

Option Two:

1. Volume of cement slurry 1108.0 cu.ft.
2. 400 sacks Lone Star Incor, 200 sacks Lone Star Regular and 12 sacks CaCl<sub>2</sub>.
3. Approximate temperature of cement slurry when mixed 60° F.
4. Estimated minimum formation temperature in zone of interest 70° F.
5. Estimate of cement strength at time of testing 500 psi.

Witnessed by <b>J. G. Yope</b>	Position <b>Drilling Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>W. R. Greene</b>
Title		Position	<b>Division Mechanical Engineer</b>
Date		Company	<b>Shell Oil Company</b>