District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Submit to Appropriate District Office 5 Copies

					O South P					5 Copie	
00 Rio Brazos Rd strict IV	., Artec.	NM 87410		Sant	a Fe, NM	8/303			□ АМ	ENDED REPORT	
40 South Pacheco	o, Santa F	NM 87505			T	ATIMITOD	י דיד א דיד	או די די די	A NICDOD'	r	
	RI	`				AUTHOR	IZATI	ON TO TR			
		- 1	e and Address	•				² OGRID Num	ib er		
		y Corpor						154303			
		ht, Suit as 77090					•				
nouston	i, iez	.as 1707	J				1	CH E	rective	03-01-70	
' API	Number			 		l Name				Pool Code	
30 - 0 25 - 11	1397		Langl	ie Matti	x 7 Rive	rs Queens Grayburg		37240			
	erty Code		M. E.	ua10	¹ Prope	rty Name			1	Well Number	
010796	1841	00	rı. E.	naie					#1		
. 10 Su	rface l	ocation									
Il or lot no. Se	ection	Township	Range	Lot.Idn	Feet from the	e North/S	outh Line	Feet from the	East/West lin	e County	
G	02	25S	37E	G	2310) No	orth	2310	East	Lea	
11 Bo	ottom I	Hole Loca	ation								
L or lot no. Section Townshi		Township	Range	Lot Idn	Feet from th	ne North/South line		Feet from the	East/West lin	e County	
		·									
11 Lse Code	¹³ Produci	ng Method Co	de '' Gas	Connection Da	ite 15 C-12	9 Permit Numbe	r "	C-129 Effective	Date 17	C-129 Expiration Date	
S		P								:	
I. Oil and	d Gas	Transport	ters								
Тгаларогее	7	14	13 Transporter Name			** POD *** O/G			21 POD ULSTR Location and Description		
OGRID			and Addre			/ 5 2 1 1 0	 	0.00.05	· · · · · · · · · · · · · · · · · · ·		
015694	1	avajo Re	_		L	453110	0	G 02 25	5 3/E Le	a Co. NM	
		. O. Dra		9 2 11- 0159						:	
							G	C 02 25	מו שלני א	a Co. NM	
020809		id Kicha Ol Main		Carbon &	Gas Z	453130	i stance	G 02 2.	ло <i>Э/</i> в Бе	:a CO. NII	
	F	ort Wort	th, Texa	as 76102	HEARI	NG					
					nLr.						
					- Plante	Walter Manager					
15.77											
V. Produc	ced W	ater							· 		
¹³ PC		I			.14	POD ULSTR La	cation and	Description	· ···		
245315	50	G	02 25S	37E Lea	Co. NM					:	
V. Well C	Comple	tion Data	 l								
23 Spud			* Ready Date "TD			≖ PBTD "			erforations > DHC, DC,MC		
								" Petfo	nicions	* DHC, DC,MC	
j.	Hole Siz							" Perfo	rations	» DHC, DC,MC	
	HOR OW		33	Casing & Tul	bing Size		33 Depth 5			³⁶ DHC, DC,MC	
	Tibe on	<u></u>	J.	Casing & Tul	bing Size		³³ Depth 5				
	Tible Sile	t	3.2	Casing & Tul	bing Size		33 Depth 5				
	1176 316	•	33	Casing & Tul	bing Size		33 Depth 5				
		•	3.3	Casing & Tul	bing Size		³³ Depth 9				
			3.3	Casing & Tul	bing Size		33 Depth 5				
VI. Well	Test D		3.3					Set	я	Sacks Cement	
VI. Well '	Test D	Data	Delivery Date		Test Date	³⁴ Test	Depth S	Set			
	Test D	Pata ** Gas I	Delivery Date	77	Test Date		Length	Set "Tbg.	Pressure	Sacks Cement ** Cag. Pressure	
	Test D	Pata ** Gas I		77				Set "Tbg.	я	Sacks Cement	
Date Ne	Test D	Pata * Gas I	Delivery Date	77	Test Date		Length	Set "Tbg.	Pressure	Sacks Cement ** Esg. Pressure	
Date Ne "Choke	Test Dew Oil	Pata ** Gas I	Delivery Date 4 Oil	n Division have	Test Date Water been complied		Length	Tog.	Pressure AOF	Sacks Cement ** Cag. Pressure ** Test Method	
³ Date Ne	Test Dew Oil e Stre fy that the e informat	Pata ** Gas I	Delivery Date 4 Oil	n Division have	Test Date Water been complied		Length	Set "Tbg.	Pressure AOF TION DI	" Cag. Pressure " Test Method	
" Choke " I hereby cerut with and that the	Test Dew Oil e Stre fy that the e informat	Pata ** Gas I	Delivery Date 4 Oil	n Division have	Test Date Water been complied		Length	onserva	Pressure AOF TION DI	© Cag. Pressure Test Method	
" Choke " I hereby certified with and that the knowledge and I	Test E	Pata ** Gas I rules of the Oil ion given above	Delivery Date 4 Oil I Conservation is true and c	n Division have omplete to the b	Test Date Water been complied		Length	Tog.	Pressure AOF TION DI	" Cag. Pressure " Test Method	
"I hereby cerut with and that the knowledge and I Signature: Printed name:	Test E	Pata ** Gas I	Delivery Date 4 Oil I Conservation is true and c	n Division have omplete to the b	Test Date Water been complied	Approved by:	Length Gas	onserva	Pressure AOF TION DI TION DI TION SE	** Cag. Pressure ** Test Method VISION	
" I hereby cerut with and that the knowledge and I Signature:	Test Dew Oil e Size fy that the e informat belief. (Pata ** Gas I rules of the Oil ion given above	Delivery Date 4 Oil Conservation is true and conservation is true and conservation	n Division have complete to the b	Test Date Water been complied less of my	Approved by:	Length Gas	onserva	Pressure AOF TION DI TION DI TION SE	© Cag. Pressure Test Method	
" I hereby certif with and that the knowledge and I Signature: Printed name: Title: Ch	Test Dew Oil e Size fy that the e informat belief. (Paul Fur	Delivery Date 4 Oil Conservation is true and conservation is true and conservation	n Division have omplete to the b	Test Date Water been complied less of my	Approved by:	Length Gas	onserva	Pressure AOF TION DI TION DI TION SE	** Cag. Pressure ** Test Method VISION	
"I hereby cerut with and that the knowledge and I Signature: Printed name: Title: Ch Date: 5/2	Test Dew Oil e Stre fy that the e informat belief. (rules of the Oil ion given above Paul Fur Executi	Delivery Date Oil Conservation is true and conservation akhouses ive Of Phone:	n Division have complete to the b	Test Date Water been complied lest of my	Approved by: Title: Approval Date:	Length Gas OIL Co	"Tog.	Pressure AOF TION DI TION DI TION DE TION D	" Cag. Pressure " Test Method VISION	
" Choke " Choke " I hereby cerut with and that the knowledge and I Signature: Printed name: Title: Ch Date: 5/2	Test Dew Oil e Size fy that the e information belief. (i ef 2/96 change of	rules of the Oil ion given above Paul Fur Executi	Delivery Date 4º Oil Conservation is true and contains the Off Phone: the OGRID	ficer 713-875	Test Date Water been complied lest of my	Approved by: Title: Approval Date:	Length Gas OIL Co	onserva	Pressure AOF TION DI TION DI TION DE TION D	* Cag. Pressure * Test Method VISION 7 2 5 19 50	