	HO. OF COPIES RECEIVED			
	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersides OU C-104 and C-111
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
	LAND OFFICE	-		
	IRANSPORTER OIL GAS	-		
I.	PRORATION OFFICE	1		
	Tahoe Oil & Cattle Company Address			
	P. O. Box 7032, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		:
	Recompletion X	Oll Dry Ga		
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner	·		
II.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, including Fo	ormation Kind of Leas	e I Lecse No.
	ME. Hale State	l Langlie Mattix	7 River Queen State, Federa	E or Fee State B-2317
	Unit Letter; 2310	Feet From The North Lin		
	Line of Section 2 To	wnship 25 Range 3	37 , ММРМ,]	LeaCounty
744		TER OF OIL AND NATURAL GA		J
111.	Name of Authorized Transporter of Oil		Andress (Give address to which appro	ved copy of this form is to be sent)
	The Permian Corporat		P. O. Box 1183 Hous	ston, Texas 77001
	Name of Authorized Transporter of Ca		Address (Give address to which appro	
	<u>El Paso Natural Gas C</u>	O. Unit Sec. Twp. Ege.	P. O. Box 1492 El P: is gas actually connected? Wh	so, Texas 79999
	If well produces oil or liquids, give location of tanks.	G 2 25 37	-	aknown
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio		New Wel. Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spidded	Date Compl. Rendy to Prod.	Total Depth	P.B.T.D.
	8-5-53	11-25-53	3510	3365
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depih
	3166 DF Langlie Mattix 7R Quee Perfortions		an 3090	3205 Depth Casing Shoe
	3111-3147 (144 Holes) Open Hole 3175-3365			3175
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE 8 5/8" 24#	DEPTH SET 1120'	SACKS CEMENT 350 sx. & Circulated
	7 3/4"	7" 20#	3175'	150 sx. & Circulated
	6 3/4" O. H.	2 7/8" 6.5# EUE	3205'	
		<u></u>	L	<u></u>
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Cill Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	2-15-76	3-1-76	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 Hr	25#	40#	None Gas-MCF
	Actual Prod. During Test	5		170 MCF
	<u>15 Bbls.</u>	3	10 (Load Water)	
	GAS WELL		Bols. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Longth of Test	Bols, Condanagle/MMCr	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN			ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John W.	rumjan
			TITLE	
	5 Contraction			compliance with RULE 1104.
	K. A. Freeman		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(S.znaiwe)			
	Petroleum Engineer		All sections of this form mi	ust be filled out completivity for allow-
	(Tule) 3/31/76		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	(Date;		well name or number, or transporter, or other alon change of condition. Separate Forms' C-104 must be filed for sean under an multiply	

Separate Forms' C-104 must be filed for even under an multiply ll name

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