

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SAFETY | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|--|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tahoe Oil & Cattle Company | 8. Farm or Lease Name M. E. Hale |
| 3. Address of Operator P. O. Box 7032 Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25 RANGE 37 N.M.P.M. | 10. Field and Pool, or Wildcat Langlie Mattix Seven River Queen |
| 11. Elevation (Show whether DF, FT, GR, etc.) | 11. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cleaned out to 3356'.
- Ran 2 7/8" tubing & packer to 3036'; Fracture treated with 60,000 gallons Riven Frac A plus 60,000# 20/40 sand & 2000# graded rock salt for plugging agent.
- Pulled tubing & packer.
- Ran cavins hyc. sand snatcher on 2 7/8" tubing & clean out sand.
- Ran 99 jts. 2 7/8" tubing, 128 3/4" x 25' sucker rods, & 2 1/2" x 1 1/2" x 12' Bottom Hole Pump.
- Well pumped up @ 3:00 p. m. 2/14/1976 @ 9 S.P.M. 52" stroke
- Pumping frac load back & for potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Petroleum Engineer DATE 2/16/76

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: