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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-03  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Tahoe Oil &amp; Cattle Company</b>	5. State Oil & Gas Lease No. <b>B-2317</b>
3. Address of Operator <b>P. O. Box 7032 Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>24</b> RANGE <b>37</b> NMPM	8. Farm or Lease Name <b>M. E. Hale</b>
15. Elevation (Show whether (DF, RT, GR, etc.) <b>3146</b>	9. Well No. <b>1</b>
	10. Field and Pool, or Willcat <b>Langlie Mattix Seven River Queen</b>
	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out bridge plug @ 3160'. Seven (7") casing is set @ 3175' and was cemented with 150 sacks.
2. Clean out and/or deepen to 3356' in the Queen/Penrose formation.
3. Run 2-7/8" tubing with 2-7/8" x 7" packer set @ 3155'.
4. Fracture treat open hole interval 3175' to 3365' with 40,000 gallons in three stages using rock salt as a blocking agent.
5. Pull 2-7/8" tubing to remove packer, run sand pump to clean out any fill from frac treatment.
6. Run 2-7/8" tubing, sucker rods, bottom hole pump, and put well on pump.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>K. A. Freeman</b>	TITLE <b>Petroleum Engineer</b>	DATE <b>1/8/76</b>
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APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		