

CLAUD E AIKMAN	A	M. E.	HALE	
(Company or Operator)	NE		(Lease)	
Well No		т. 25.	, R	37. NMPM.
Langhat	Popi,	LEA		
Well is				
of Section	d the Oil and Gas Lease No. is			
Drilling Commerced		as Completed 10	1-53	, 19
Name of Drilling Contractor	ctus Drilling Compar	J		
AddressBex 348				
Elevation above sea level at Top of Tubing Head				

....., 19......

Result of Production Stimulation.....

OIL SANDS OR ZONES

No.	1, from	n	.to	No. 4, from	to	L
				No. 5, from		
140.	2, 1101			.vo. 5, nom		•••••
No.	3, from	n	.to	No. 6, from	to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.				
No. 1, from	to	feet		
No. 2, from	to.	feet,		
No. 3, from	to	feet.		
No. 4, from	to	feet.	+	

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11	13-5/8	1 120	350	Halliburton		
8-5/8	~7 H	3175	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) After PB leaded hele w/ 375 qts from 3195' to 3354' gravel tamp and hole leaded w/ cil. Cleaned out after shot with but little change in gas volume and no cil at all.

BY 'OBD OF DRILL-STEM AND SPECIAL TEST'

	If drill-stem or other special tests or	deviation surveys wer	e made, submit report on se	parate sheet and attach he	reto
,		TOOLS	USED		
Rotary to	ols were used fromfo	et to 1120	feet, and from	feet to	feet.
	Is were used from				
		PRODU	CTION		
Put to Pr	oducing Shut in gas well.	, 19			
OIL WE	LL: The production during the first 2-	4 hours was		f liquid of which	% was
	was oil;% w				
			, and the second s		
	Gravity				
GAS WE	LL: The production during the first 2	4 hours was 1,9 0	M.C.F. plus	None	barrels of
	liquid Hydrocarbon. Shut in Press	sur. 337 ibs			
Length o	of Time Shut in over	3			
PLE	ASE INDICATE BELOW FORMATI	ION TOPS (IN CON	FORMANCE WITH GE	OGRAPHICAL SECTION	OF STATE):
	Southeastern No	ew Mexico		Northwestern Ne	w Mexico
T. Anh	905	T. Devonian	•••••	T. Ojo Alamo	
	1175	Γ. Silurian		T. Kirtland-Fruitland	
B. Salt.	2210	T. Montoya		T. Farmington	
T. Yate	<u>, 2370</u>	T. Simpson		T. Pictured Cliffs.	
T. 7 Ri	vers	T. McKee		T. Menefee	
T. Oue	n 3195	T. Ellenburger	•••••	T. Point Lookout	
	burg	_		T. Mancos	
	Andres	T. Granite		T. Dakota	
	icta			T. Morrison	
	kard	Т.		T. Penn	
	bs			Т	
				Т.	
	1			Т.	
	1			T	
1. M1188		1		L	•••••

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 39 905	39 905 1175	39 866 27	Top soil & sand Redbed & shells OAnhydrite 8-5/8" csg @ 1120' w/ 350 sx				
1175	2210	1035					
2210	2370	160					
237 0	2415	45	Yates Lime				
2435	2600		Line w/ anhy breaks				
2600	2625	25					
2625	31.34		Lime show gas 3121'				
3134	3150		Sendy lime				
31 50	3176	26	Lime - 7" casing 3175 w/ 150 sx				
3176	3195	19	Lime				
3195	3255	60	Sandy lime gas 3245-3255				
3255	3365	110	Lime		{		
3365	3510	45	Line				
3510	3 365	45 *	PLUGGED BACK W/ CEMENT & LEAD WOOL				-

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

ECT EMBER...23,.....1953.