	DISTRIBUTION	NEW MEXICO OIL CO REQUEST F	NSERVATION COMM OR ALLOWABLE AND	ж	Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-116
	U.S.G.S.	AUTHORIZATION TO TRAN		ATURAL GAS		
	IRANSPORTER GAS OPERATOR PRORATION OFFICE					
Amerada Hess Corporation						
	Address Drawer "D", Monument, New Mexico 88265					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Uther (Please	explain)		
	Recompletion	Oil Dry Gas				
l	Change in Ownership	Casinghead Gas Condens	ate			J
1	and address of previous owner	FASE				
•••	Lease Name	Well No. Pool Name, Including For		Kind of Lease State, Federal or Fee	State	Lease No. B1431
	Unit Letter A : 663 Feet From The North Line and 660 Feet From The East					
	Line of Section 2 Town	nship 25–S Range	37-Е , ммрм,	Lea		County
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Shell Pipe Line Company P.O. Box 2099 - Houston, None of Authorized Transporter of Casinghead Gas 20 or Dry Gas Address (Give address to which approved copy						
	El Paso Natural Gas Company		Jal, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 2 25-S 37-E	Yes	1-24-		
	If this production is commingled with that from any other lease or pool, g COMPLETION DATA				Y. Diff. Bes'y.	
	Designate Type of Completio		X		<b>C</b>	X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 85701	P.B.	т.р. 68651	
	1-9-74 Elevations (D.F. RKB, RT. GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
	3163 DF	Devonian	6607 · [		6652 ! Depth Casing Shoe	
	Selectively 6706' to	Selectively 6706' to 6836' w/ 11 holes 8563' TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT
	20"	16"	5131		750	
	13-3/4"	<u>10-3/4"</u> <u>3-1/2"</u>	<u>3418'</u> 8563'		1400	
	9-7/8"	Itiple completion + 2 strings 3-1/2" and 1 string 2-7/8" casing)				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)						exceed top allow-
• •			Producing Method (Flow, pump, gas lift, etc			
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bble.	Gae	- MCF	
	l	L	l,, ,e==,			
	GAS WELL	Li	Bbls. Condensate/MMC	F Gra	vity of Condensate	•
	Actual Prod. Test-MCF/D 100	Length of Test 24 Hrs.	None	•	-	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	ke Size	
	Open flow 50#		<b>_</b>	CONSERVATIO	20/64."	
VI.	CERTIFICATE OF COMPLIANCE			CUNSERVATIO		1 <b>0</b> _
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19			
	above is true and complete to the best of my knowledge and bellef.		TITLE			. <u></u>
				o be filed in compl	lance with RUL	E 1104.
	and street		11		for a newly dril	lled or deepened
	(Sign	well, this form must be accompanied by a tabuation of the doriginal tests taken on the well in accordance with RULE 111.				
	Supver., Admin. Serv:	All sections of	All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	(Tule) 1-2874		Fill out only well name of numb	Sections I. II. III er, or transporter, or	other each ches	
	а. (D	ste)	Separate For	ns C-104 must be	filed for each	pool in multiply