COPIES RECEIVED			Form C-103				
TRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old				
FE			C-102 and C-103				
FILE			Effective 1-1-65				
U.S.G.S.			5a. Indicate Type of Lease				
··			ריין דעין				
OPERATOR			5. State Cil & Gas Lease No. B-1431				
SUNDRY N	OTICES AND REPORTS ON	WELLS					
DO NET USE THIS FORM FOR PROPOSA USE "APPLICATION F	LS TO DRILL OR TO DEEPEN OR PLUG R	ACK TO A DIFFFEENT BEAFAVOIA					
I. OIL X GAS WELL	ОТНЕҢ-		7. Unit Agreemert Name				
2. Nation of Operator			9, Farm of Lease Name				
Amerada Hess Corporation			State NJ "A"				
Drawer "D", Monument, New Mexico 88265			1				
4. Location of Well			10. Field and Pool, or Wildcat				
UNIT LETTER A . 663 FEET FROM THE NORTH LINE AND 660 FEET FROM			N. Justis Dev.				
THE <u>East</u> LINE, SECTION	THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM						
15. Elevation (Show whether DF, RT, GR, etc.)			12. County				
163' DF							
		ature of Notice, Report or O					
NOTICE OF INTE	NTION TO:	SUBSEQUEN	IT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB					
07HER		OTHER					
17. Descrite Proposed or Completed Operati work) SEE RULE 1103.	ons (Clearly state all pertinent det	uis, and give pertinent dates, includin	g estimated date of starting any proposed				
Montoya Zone - 2-7/8" Cas	5	to 6950'. Set C.I. BP	at 6900'. Dumped 35'				
	cement on top o Zone abandoned.	of BP. Tested plug with	1000#. O.K. Montoy a				
Ellenburger Zone - 3½" Ca	sing: Ran junk basket	to 6950'. Set C.I. BP	at 6900'. Dumped 35'				
	cement on top c	of BP. Tested plug and i ger Zone Abandoned.	3½" casing w/1000#.				
McKee Zone - 3½" Casing:			950' Pap Commo Bass				
Neutron log to 6950'. Set C.I. BP at 6900'. Dumped 35' cement on top of BP. Tested plug with 1000#. O.K. Ran 1½" tubing to 6830'. Displaced fluid in hole with water. Perforated DEVONIAN ZONE with one shot at: 6706', 6718', 6722', 6726', 6734', 6783', 6789', 6793 6820', 6828', and 6836'. Acidized Devonian Zone Perfs. 6706' to 6836' with 3000 gals 15% NE acid using ball sealers. Ran packer and 1½" tubing, swab tested. Flowed 0 BO and 0 BW on 20/64" choke. Gas Volume 100 MCF/D.							
					Well recompleted fro	m T. A. in McKee Zone t	to g as well in oil
					reservoir in Devoni a	n Zone.	
				18. I hereby certify that the information above	e is true and complete to the best of	of my knowledge and belief.	
				26 1. 1	/		
				SIGNED 15 KM	TITLE SU	pr., Admin. Services	DATE 1-28-74
						<u></u>	
				APPROVED BY		·····	DATE
				CONDITIONS OF APPROVAL, IF ANY:			