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DISTRIBUTION		CONSERVATION COMMISSION	Form C-1(4
SANTA FE	REQUEST	FOR ALLOWABLE C.C.	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT DIL AND NATURAL C	GAS
LAND OFFICE		1038 <u>2 1 1 2 9 1 1 0</u> /	-
IRANSPORTER OIL	<u> </u>		
GAS		NAME CH	ANOR
PRORATION OFFICE	<u>+</u>	INTERAD.	
Operator		TO AMER	A DECENT COPR
Amerada Pe	troleum Corporation	EFFECTIVE	ADA HESS COND ADA HESS COND ADA HESS COND
Address			
P.O. Box 6	68 - Hobbs, New Mexico 88	240	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go		porter of oil eff.
Change in Ownership	Casinghead Gas	<u>;</u> ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	
If change of ownership give nat			
and address of previous owner.	,,		
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including F	Contation Kind of Lease	e Leise No.
State NJ "A"	1 North Justis	MCKee State, Pedera	t or Fee State B-1431
Location			
Unit Letter 🔺 ;	663 Feet From The North Lir	ne and 660 Peet From	The East
0 mr Letter ;		reet riom	. ne
Line of Section 2	Township 258 Range	37E , NMPM,	Les. County
1 <u></u>			
III. DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL GA	1S	
Name of Authorized Transporter of	of Oil 💽 or Condensate 🛄	Address (Give address to which approx	ved copy of this form is to be sent)
Shell Pipe Line	Company	P.O. Box 2099, Houst	on, Texas 77001
Name of Authorized Transporter of		Address (Give address to which approx	ied copy of this form is to be sent)
El Paso Natural	Gas Company	Jal, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	A 2 258 37E	Tes	4-1-62
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	PC-84
IV. COMPLETION DATA			
Designed Type of Com	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res ⁴ v. Diff. Res ⁴ v.
Designate Type of Comp	letion $-(X)$	i I	. t 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1
Elevations (D.F., RKB, RT, GR, et	tc., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shce
			.i
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
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L		<u> </u>	
V. TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tank.	s Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	JANCE	OIL CONSERVA	ATION COMMISSION
			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			· · · · · · · · · · · · · · · · · · ·
		TITLE	
		mus from in to be filled in	compliance with RULE 1104.
1-2 × 1.		If this is a request for allos	wable for a newly drilled or deepened
	(Signature)	well this form must be accompa	anied by a tabulation of the deviation
		tests taken on the well in acco	ordance with RULE 111.
District Superio	atendent (Title)	All sections of this form mu	ust be filled out completely for allow- cells.
	(1	able on new and recompleted w	II. III, and VI for changes of owner,
March 20, 1967	(Date)	Fill out only Sections I, I well name or number, or transpor	rter, or other such change of condition.
•	[Date)		st be filed for each pool in multiply
		completed wells.	