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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Amerada Petroleum Corporation** Address **Box 706, Eureka, N.M.**

Lease **State NJWA** Well No. **1** Unit Letter **A** Section **2** Township **25-S** Range **R-37-E**

Date Work Performed **9-1-62** Pool **North Justin McKee** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain): **Completion in new zone.**
- Plugging Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8570' TD, 8126' DOD - Set Baker Retrievable packer @ 6810', - Squeezed 3/4" casing perforations (old Fusselman perf.) from 7042' to 7074' thru 1 1/2" EUE Tubing w/150 sacks of Laytex cement, Max. press. 3700#, Min. press. 3200#, - Drilled cement from 6861' to 8126'. - Schlumberger perforated 3/4" casing from 7985' to 8105' w/ 1 Jet shot per ft. - Ran 3/4" x 1 1/2" Baker RC packer on 258 Jts. of 1 1/2" EUE Tubing set open ended @ 7976', packer set @ 7912', SN @ 7911', - Acidized above perforations w/250 gal. 15% acid. Tested above perforations w/1500# held OK, no communications.-

Potential Test: Flowed 257 bbls oil, 0 water, in 24 hrs. on 32/64" choke, TP 50-100%, Gas volume 269 MCF, GOR 1,047.

Squeezed McKee perf. for communication between McKee & Waddell

Witnessed by **B.A. Moore** Position **Asst. Dist. Supt.** Company **Amerada Petroleum Corporation**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval	Producing Formation(s)			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *Joe V. Ramey* Name **B.A. Moore**

Title **Asst. Dist. Supt.** Position **Amerada Petroleum Corporation**

Date _____ Company _____