

Section #2

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations, of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16"	Armco SW	New	496'	Baker			Surface Cag.
10 3/4"	45.5-40.5	"	3402'	Larkin			Inter. String
3 1/2"	9.2	"	8532'	Halliburton		8444-8494'	M.J. Ellenburger
3 1/2"	9.2	"	8536'	do		7986-8024'	M.J. McKee
2 7/8"	6.5	"	8554'	do		8139-8184'	M.J. Wuddell

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	513'	750	BJ		
13 3/4"	10 3/4"	3418'	1500	Halliburton		
9 7/8"	3 1/2"	8559'	1400	do		
9 7/8"	3 1/2"	8563'	-	do		
9 7/8"	2 7/8"	8566'	-	do		

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0' feet to 8570' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION North Justis McKee - 24 Hr. rate 442.56
bbls. oil.

Put to Producing. **November 25** 19**61**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity 44.0 - Corrected

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	914'	T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	1020'	T. Silurian.....	6894'	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	7175'	T. Farmington.....
T. Yates.....	2358'	T. Simpson.....	7522'	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	7986'	T. Menefec.....
T. Queen.....	3095'	T. Ellenburger.....	8444'	T. Point Lookout.....
T. Grayburg.....	3368'	T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	3605'	T. Granite.....		T. Dakota.....
T. Glorieta.....	4654'	T.		T. Morrison.....
T. SAN JUAN	5160' Clear Fork	T.		T. Penn.....
T. Tubbs.....	5737'	T.		T.
T. Abo.....	6196'	T.		T.
T. Penn.....		T.		T.
T. Miss.....		T.		T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	FORMATION
0'	6'	6'	Cellar				
6'	915'	909'	Red Beds				
915'	2215'	1300'	Anhydrite & Salts				
2215'	3370'	1155'	Anhydrite & sand & dol.				
3370'	6200'	2830'	Dolomite				
6200'	6725'	525'	Dolomite & Shale				
6725'	6900'	175'	Dolomite & Lime				
6900'	7500'	600'	Dolomite & Chert				
7500'	7895'	395'	Sand, lime & shale				
7895'	8430'	535'	Sand, Shale & Dolomite				
8430'	8570'	140'	Dolomite				

SLOPE TESTS		FORMATION
64'	- 1/4	4660' - 3/4
218'	- 1/4	4881' - 3/4
493'	- 1/4	5005' - 3/4
806'	- 3/4	5346' - 1 3/4
1085'	- 1/4	5479' - 3/4
1360'	- 1/2	5580' - 3/4
1605'	- 1/2	5770' - 3/4
1759'	- 1/4	5920' - 1
1912'	- 3/4	6135' - 1 1/4
2035'	- 1 1/4	6345' - 1 1/2
2277'	- 1 3/4	6550' - 1
2400'	- 1 1/2	6760' - 1 1/4
2559'	- 1 1/2	6870' - 3/4
2805'	- 1 3/4	7025' - 1 3/4
3031'	- 1 1/4	7160' - 1 1/4
3235'	- 3/4	7414' - 1 3/4
3415'	- 3/4	7700' - 2 3/4
3627'	- 1/4	7940' - 2 3/4
3720'	- 1/2	8200' - 2 3/4
4110'	- 3/4	8340' - 3 3/4
4330'	- 1	8565' - 4 deg.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 7, 1962

Company or Operator.....**AMERADA PETROLEUM CORP.**

Address.....**Box 706, Eunice, New Mexico**

Name David Alan

Post Title **Asst. Dist. Supt.**