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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form C-104
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable was assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the Santa District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

January 11, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - State NJ "A"

Well No. 1, in NW/4 NW/4

(Company or Operator)

(Lease)

A, Sec. 2, T. 25-S, R. 37-W, NMPM, North Justis Fusselman Pool

Unit Letter

Lea

County Date Spudded 10-1-61

Date Drilling Completed 11/12/61

Please indicate location:

Elevation 3163' DF

Total Depth 8570' FBTD 7195'

Top Oil/Gas Day 7042'

Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations 7042'-7074'

Open Hole - Depth 7054'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 132.48 bbls. oil, none bbls. water in 10 hrs, min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/day, Hours flowed Choke Size

Method of Testing (init, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2250 gallons of 15% Acid

Casing Press. Tubing Press. Date first new oil run to tanks 12/28/61

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record

Size

1000

Sax

3-1/2"	8559'	1400

Remarks: Flowing oil well - Flowed 132.48 bbls oil, no water in 10 hrs. on 20/64" choke, TP 175#, Gas volume 134,530 CF/GPD, Gor 423.
24 hr. rate oil 318.00 bbls.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19.

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. G. Mac (Signature)

By:

Title Asst. Dist. Supt.

Send Communications regarding well to:

Title

Name Amerada Petroleum Corporation

Box 706, Eunice, New Mexico