Submit 3 Copies to Appropriate Dist. Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico gy, Minerals and Natural Resources Departme

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SIDE This form <u>is not</u> to be used for reporting packer leakage tests in <u>Northwest</u> New Mexico

INSTRUCTIONS ON REVERSE

Revised 1-1-89

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Lacktion Unit A 2 Type of Pred. 37. County LEA Name of Reservoir or Prool [Old or Gas) Flow of Pred. Method of Pred. Pred Medium Choke Siz (Compl.] SAN ANDRES SWD/JUSTICE PADDOCK Flow. Art Lift (The or Gag) Choke Siz (Compl.] JUSTICE BLINEBRY NORTH Image: Complexity of Pred. Image: Complexity of Pred. Complexity of Pred. (Compl.] JUSTICE BLINEBRY NORTH Image: Complexity of Pred. Image: Complexity of Pred. Complexity of Pred. (Compl.] JUSTICE BLINEBRY NORTH Image: Complexity of Pred. Image: Complexity of Pred. Complexity of Pred. (Compl.] JUSTICE PADDOCK Image: Complexity of Pred. Image: Complexity of Pred. Complexity of Pred. (Compl.] JUSTICE PADDOCK Image: Complexity of Pred. Complexity of Pred. Complexity of Pred. Well opened at (hour, date): 9:00 am 04-25-95 Upper Low Complexity of Complexity	Well No.		STATE NJA	Leas		RATION	ESS CORPORA	AMERADA HE	Operator A
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