J.	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Rem C-104 SANTA FE REQUEST FOR ALLOWABLE Superseder Old C-104 and C-11 FILC AND Elfective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR OPERATOR PRORATION OFFICE Operator					
	Amerada Hess Co	orporation				
	P. O. Box 591, Midland, Texas 79701					
	Reason(s) for (-ling (Check proper box) Change in Transporter of: Other (Please explain) Change in Transporter of: New Well Change in Transporter of: AMERADA DIV.					
	Recompletion	OII Dry Gas TO: AMERADA HESS CORPORA				RATION
	Change in Cw ership	Casinghead Gas Conder				
	If change o, ownership give name and address of previous owner					·····
11.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fi		(ind of Lease		
	State N J "A"	3 North Justis		State, Federal or Fee	• State	Lease No. B-1431
		Ri Nonth	60. 01			· · · · · · · · · · · · · · · · · · ·
	Unit Letter A ; 493 [†] Feet From The North Line and 690 [†] Feet From The East Line of Section 2 Township 25-S Range 37-E , NMPM, Let County					
m.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Shell Pipeline Company	/	Box 2648 - Ho	uston, Texas	s 77001	
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	ane of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🔤		Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquide, Unit Sec. Twp. Rge. Is gas actually connected? When				79948	
	give location of tanks. A 2 25-S 37-E Yes 8/1/62					
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>PC-84</u> COMPLETION DATA					
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover	Deepen Plug 4 I 7 I	Back Same Res	v. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.d.	
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
	Perforations		Ì	Denth	Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
-						
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Flux To Tanks Date of Test					
	Date First New Oll Flun To Tanks	Producing Method (Flow,	pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke	• Size	
	Actual Prod. During Test	Oli-Bbie.	Water-Bbls.	Gae -	MCF	
		L	<u> </u>	I		. <u> </u>
	GAS WELL	y		·····		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate	
	Testing Method (pirct, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-	n) Chok	• SIZ•	
VI.	CERTIFICATE OF COMPLIANCE		OIL C	NSERVATION	COMMISSIO	N
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 1 9 1971 . 19			
	Commission have been complied w	sion have been complied with and that the information given a true and complete to the best of my knowledge and belief.		BY Jos May		
	4-71 V)			This form is to be filed in compliance with RULE 1164.		
		If this to a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation				
	PRODUCTION 1	tests taken on the well in eccordance with AULE, 111. All sections of this form must be filled out completely for shows				
	(1)	le)	All the country of the same det of the same of the			

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THE DE VED AUD 111971 OIL CONSERVATION COMM. HOBES, N. H.

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