NO. OF COPIES RECEIVED			
SANTA FE			Form C-104
FILE		FOR ALLOWABLE	Supersedes Old C+104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE		• • 1	11 766
GAS			4 1 -
OPERATOR	- 		i
Operator			
Amerada Petroleu	am Corporation		
Autress P. O. Box 668 -	Hobbs, New Mexico		1
Reason(s) for filing (Check proper		Other (Please explain)	
llew Well	Change in Transporter of:		1
Hecompletion	Oil Dry Gas Casinghead Gas Condens		
Lenge in Swiersnip			
If change of ownership give nam and address of previous owner_			:
Lease Name		e, Including Cormetion	ind of Lease
State NJ "A" Ges-Unt	6 B-1431 3 Ju	stis Gas	tate, Federal or Fee State
Legation.	100 N	(00)	172 A
Unit Letter)	493 Feet From The North Line	e and690Feet From Tok	East
Line of Section 2	Township 258 Hange	37E , NMPM, I	County
		-	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GAS	> Address (Give address to which approved)	copy of this form is to be sent)
	f Casinghead Gas 🔄 of Dry Gas 🛣		copy of this form is to be sent;
El Paso Natural G	Unit Sec. Two. Ros.	Jal, New Mexico	
 If well produces oil or liquids, give location of tanks. 		No	
	d with that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Cii Well		lug Back Same Resty Diff, Rest
Designate Type of Comp	letion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
1-21-62 Elevations (DF, RKB, RT, GR, et	7-6-62	72451	6719 ¹ Tucing Depth
31701	Paddock		48071
Períorations		-	Depth Casing Shoe
4755 0 4770,	4779' to 4789', 4792' to 4' TUBING, CASING, AND		ot. 7240*
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20 ⁿ	16"	2581	450
13-3/4"	10-3/4"	23451	1300
9-7/8H (Maltinle Comp)	<u>3-1/2"</u> etion - 2 strings 3-1/2", 1	string 2-7/8" & 1 string	
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oil and	must be equal to or exceed top allo
OIL WELL Dute First New Oil Bun To Tanks	able for this dej	nth or be for full 24 hours) Producing Method (Flow, pump, gas lift, a	
Date First New Oil Run 10 Tulks		. Jademi Motion (1 1001 Prop) Bro (91)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbis,	Jas - MOF
Actual Prod. During Test		· · · · · · · · · · · · · · · · · · ·	100 100
l		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test		Gravity of Condensate
1575 Testing Method (pitor, back pr.)	1 lir. Tubing Pressure	None Casing Fressure	Choke Size
Back Press.	960#		18/64 *
I. CERTIFICATE OF COMPL	IANCE	OI_ CONSERVAT	ION COMMISSION
		APPROVED	
I hereby certify that the rules Commission have been compli	and regulations of the Oil Conservation ied with and that the information given		
above is true and complete to	o the best of my knowledge and belief.	BY	
		TITLE	
Que A	to P	This form is to be filed in cor	npliance with RULE 104.
hilila PP-2		If this is a request for allowat well, this form must be accompanie	te for a newly drilled or deepend
(Signature)		tests taken on the well in accorda	nce with RULE 111.
District Superinter		All sections of this form must	be filled out completely for allow

All sections of this form must be able on new and recompleted wells. filled out comple

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

February 15, 1966

(Title)

(Date .