

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation				Lease State NJ "A"		Well No. 3	
Location of Well	Unit A	Sec 2	Twp 25 S	Rge 37 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	(1) Paddeck		Gas	Flow	Tbg.	20/64"	
Lower Compl	(2) Elinebry		Oil	Flow	Csg.	32/64"	
	(3) Fusselman		Oil	Flow	Tbg.	11/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 11-1-62

Well opened at (hour, date): 9:00 A.M. 11-2-62

	Upper Completion (1)	Lower Completion (2)	Lower Completion (3)
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....	1600	1550	1200
Stabilized? (Yes or No).....	Yes	No	Yes
Maximum pressure during test.....	1600	1625	1200
Minimum pressure during test.....	1600	1550	450
Pressure at conclusion of test.....	1600	1625	750
Pressure change during test (Maximum minus Minimum).....	-	75	750
Was pressure change an increase or a decrease?.....	-	I	D

Well closed at (hour, date): 9:00 A.M. 11-3-62 Total Time On Production 24 Hours

Oil Production During Test: 97.66 bbls; Grav. 37.6; Gas Production During Test: 149.87 MCF; GOR 1535

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 11-4-62

	Upper Completion (1)	Lower Completion (2)	Lower Completion (3)
Indicate by (X) the zone producing.....	X		
Pressure at beginning of test.....	1600	1650	1150
Stabilized? (Yes or No).....	Yes	Yes	Yes
Maximum pressure during test.....	1600	1650	1170
Minimum pressure during test.....	400	1650	1150
Pressure at conclusion of test.....	400	1650	1150
Pressure change during test (Maximum minus Minimum).....	1200	-	20
Was pressure change an increase or a decrease?.....	D	-	I

Well closed at (hour, date): 9:00 A.M. 11-5-62 Total time on Production 24 Hours

Oil Production During Test: - bbls; Grav. -; Gas Production During Test: 587 MCF; GOR -

Remarks _____

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