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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/59

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

For Use  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

September 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - State NJ "A" Well No. 3 in NE/4 NW/4

(Company or Operator)

(Lease)

A Sec. 2 T. 25-S R. 37-E NMPM, North Justis Fusselman Pool

Lea

County Date Spudded 1-21-62

Date Drilling Completed 3-15-62

Please indicate location:

R-37-E

Elevation 3170' DE

Total Depth 7245'

FBTD 7191'

Top Oil/Gas Pay 7062'-7096'

Name of Prod. Form Fusselman

PRODUCING INTERVAL -

Perforations 7062'-7096'

Open Hole

Depth

Casing Shoe

Depth

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 91.44 bbls. oil, 3.81 bbls. water in 24 hrs, min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1250 gal. 15% H.E. Acid

Casing Press. Tiring Press. Date first new oil run to tanks 8/1/62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Co.

Remarks: Flowing oil well - Acidized 3 1/2" casing perf. 7062'-7096' w/1250 gal. of 15% H.E. acid. - Flowed 91.44 bbls oil, 3.81 bbls water in 24 hrs. on 3/4" choke. TP 100#, Gas volume 181 MCF, GOR 1,981. (40.11 acres)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By:

Title Asst. Dist. Supt.

Send Communications regarding well to:

Title

Name Amerada Petroleum Corporation

Box 706, Eunice, New Mexico