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Santa Fe, New Mexico

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AREA 640 ACRES
LOCATE WELL CORRECTLY

STATE NJ "A"

(Company of Operator)

(LAW)

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16"	Armo SW	New	2581	Hall.			Surface Cag.
10-3/4"	40.5	"	23451	do			Inter. String
3-1/2"	9.2	"	72401	do		4753-47951	H.J. Paddock
3-1/2"	9.2	"	72401	do		7062-70961	H.J. Hasselman
2-7/8"	6.4	"	72351	do		5286-54751	H.J. Klineby
2-3/8"	4.7	"	72131	do		4280-43751	Salt Water Disposal

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	258'	450	Halliburton		
18-3/4"	10-3/4"	2345'	1150	do		
9-7/8"	3-1/2"	7240'	1550	do		
	3-1/2"	7240'				
	2-7/8"	7235'				
	2-3/8"	7213'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

N.J. Elinebry - 2-7/8" Csg Perf 5286-5475! - 2000 gal. acid; 9324 gal oil. 14,500! Sand.

N.J. Fusselman - 3 1/2" Csg Perf 7062-7096' - 1250 gal acid.

N.J. Paddock - 3-1/2" Cas Perf 4753-4795 - 3500 gal acid.

Salt Water Disposal - 2-3/8" Csg Perf. 4280-4375' - 60 bbls brine water.

N.J. BLINERY - Flowed 47.72 bbls oil, no water in 19 Hrs on 14/64" ch., TP 1200', gas Vol.

1,032,278 CFPD, GOR 17,000 24 Hr Rate of oil 60.72 BBLS.
Result of Production Stimulation H.J. Fusselman - Flowed 91.44 bbls oil, 3.81 bbls water in 24 Hrs on 3/4" choke, TP 100#, Gas Vol. 181 MCF, GOR 1,981. (40.11 acres)

N.J. PADDOCK - Flowed 64 BBLs oil, 1.26 BW in 24 Hr on 32/64" choke, TP 175#, CP 60#, Gas Vol. 853,000 CFCFB, GOR 13,328, Gvty. 37.8 corr. Depth Cleaned Out.

(40.11 acres)

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0' feet to 7245' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**March 21,**....., 19**62**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity. **Paddock - 37.8 corr; Elinebry -**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	903'	T. Devonian.....	6727'	T. Ojo Alamo.....
T. Salt.....	1010'	T. Silurian.....	6910'	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	7193'	T. Farmington.....
T. Yates.....	2355'	T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....	3092'	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	3370'	T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	3606'	T. Granite.....		T. Dakota.....
T. Glorieta.....	4654'	T.		T. Morrison.....
T. XXXXXX	5167'	T.		T. Penn.....
	Clear Fork	T.		T.
T. Tubbs.....	5755'	T.		T.
T. Abo.....	6230'	T.		T.
T. Penn.....		T.		T.
T. Miss.....		T.		T.

From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar
6'	903'	897'	Red Bed & Sand
903'	2360'	1457'	Anhy. & Salt
2360'	3092'	732'	Sand., Dol., & Anhy.
3092'	3606'	514'	Sand & Dol.
3606'	4654'	1048'	Dol.
4654'	5167'	513'	Sand & Dol.
5167'	5755'	588'	Dol.
5755'	7193'	1438'	Sandy Dol. & Shale
7193'	7245'	92'	Dol. & Chert

From	To	Thickness in Feet	SLOPE TEST Formation
			EII
100'	- 1/2	4900'	- 3 3/4
255'	- 1/2	4987'	- 4 1/4
500'	- 1 3/4	5040'	- 3 3/4
640'	- 1/2	5210'	- 3
915'	- 1 1/4	5350'	- 3
1293'	- 1 1/4	5555'	- 2 1/2
1500'	- 1	5710'	- 2
1709'	- 1 1/2	5802'	- 3
1915'	- 2 1/4	5886'	- 3
1973'	- 3	5983'	- 3
2045'	- 4	6165'	- 2 3/4
2075'	- 3 3/4	6300'	- 3 1/4
2114'	- 3 1/2	6445'	- 4
2164'	- 3 1/2	6505'	- 3 1/4
2222'	- 3	6565'	- 2 1/2
2281'	- 3	6700'	- 3
2495'	- 2	6980'	- 2 1/4
2710'	- 1 1/2	7240'	- 4
3110'	- 3/4		
3500'	- 1 1/2		
3889'	- 1/4		
4316'	- 2 1/4		
4505'	- 2		
4665'	- 2 3/4		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 7, 1962 (Date)
Company or Operator. **AMERADA PETROLEUM CORP.**
Address. **Box 706 - Eunice, New Mexico**
Name. *R. A. Mace*
Post Title. **Asst. Dist. Supt.**