SANTA FE	COPIES PECEIVED		<del>+</del>							
1	CISTRIBUTION									
1.				NEW MEXIC	co oil c	ONSER	NOITAV	COMMISSIO	N FORM C-103	
LANG OFFIC			_						(Rev 3-55)	
TRANSPORT	GA5			WISCEL	LANEOU	S REP	ORTS 0	N WELLS		
PRORATION	OFFICE		(Subm	it to appropr	riate Distric	t Office	as per Co	mmission Rule	<b>=</b> 1106)	
Name of Co	ompany			·····	Addre			+	51	
	Amer	ada Pe	troleum Cor	poration	ndure	ື 3 <b>ox</b> '	70 <b>6,</b> Eur	nice, New 1	lexi.co	
Lease う	tate NJ"A"			Well No.	Unit Letter		Township		Range	
Date Work	Performed		Pool	3	Α	2	<b>25-</b> -S County	<del></del>	37-E	
	8-10-62			Jus <b>tis</b> De			•	Lea		
	1 D.W. 6			A REPORT			te block)			
	ning Drilling O	perations	41	sing Test and	d Cement Job	•	Other (	-		
Plugg		<del></del>		medial Work		Abandon Devonian Zone Only				
Detailed ac	count of work	done, nat	ure and quantity	of materials u	ised, and res	ults obtai	ined.			
724	5' TD - 71	91' P	BD - Pres	sured up	to 5500#	w/no	cire	unable to	pull 1-1/2"	
İ			Tubi	ng, Cut 1	-1/2" Tu	bing of	ff at 67	719 and pr	illed out of hole.	
			ABAN	don devon	TAN ZONE	- 3 <sub>2</sub> "	Casing	perf. from	6820' to 6880'.	
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								لمست در .	45	
						وتستهومها وتاريونها	المحرور المعاصر المواطعين المواطعين الم	The state of the s	- un 4	
					galam 78 <sup>th</sup>		الجنعتين وتمتوايي	مانين		
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Witnessed b	Witnessed by Position					. • •				
				Position		10	Company		_	
	B.A. No	ore		Asst. D	ist. Sup	t.	Company A	merada Pet	or. Corp.	
	S.A. AO	ore	FILL IN BEL	Asst. D	ist. Sup	CORK RE	Company A	merada Pet	r. Corp.	
DF Elev.		TD		Asst. D	ist. Sup	CORK RE	PORTS Of	merada Pet		
	31701	TD	FILL IN BEL 72451	Asst. D	ist. Sup	CORK RE	Producing	merada Pet	Completion Date	
D F Elev. Tubing Dian	31701	T D		Asst. D	ist. Supremedial well b	CORK RE	Producing	Interval -6880 Oil Strin	Completion Date May, 1962 g Depth	
Tubing Dian	3.1701 neter	T D	<b>7245</b> Pubing Depth	Asst. D	ist. Sup	ORK RE	Producing	MEY  Interval  -6880	Completion Date May, 1962 g Depth	
	3.1701 neter	T D	72451	Asst. D	ist. Supremedial well b	ORK RE	Producing	Interval -6880 Oil Strin	Completion Date May, 1962 g Depth	
Tubing Dian	31701 neter	T D	<b>7245</b> Pubing Depth	Asst. D	ist. Supremedial with the state of the state	ORK RE	Producing 68201	Interval -6880 Oil Strin 7240	Completion Date May, 1962 g Depth	
Tubing Dian	31701 neter	T D	<b>7245</b> Pubing Depth	Asst. D. OW FOR RE ORIGIN PBTD	ist. Supremedial wild well by 7191' Oil String 3.2"	ORK RE	Producing 68201	Interval -6880 Oil Strin 7240	Completion Date May, 1962 g Depth	
Tubing Dian	31701 neter nterval(s) 6	TD 1	72451 Tubing Depth 0 68801	Asst. D	ist. Sup	ORK RE ATA  ag Diamet  682  OVER	Producing 68201 er	Interval -6880 Oil Strin 7240	Completion Date May, 1962 g Depth	
Tubing Dian	31701 neter	TD 1	<b>7245</b> Pubing Depth	Asst. Down FOR RESULTS	ist. Supremedial wild well by 7191' Oil String 3.2"	ORK RE ATA  ag Diamet  682  OVER  Water Pr	Producing 68201 er	Interval -6880 Oil Strin 7240	Completion Date May, 1962 g Depth  Gas Well Potential	
Tubing Dian Perforated I. Open Hole In Test Before	31701 neter nterval(s) 6	TD 1	72451 Tubing Depth  0 68801  Oil Production	Asst. Down FOR RESULTS	ist. Sup	ORK RE ATA  ag Diamet  682  OVER  Water Pr	Producing 68201 er	Interval -6880 Oil Strin 7240	Completion Date May, 1962 g Depth )  Gas Well Potential	
Tubing Dian Perforated I. Open Hole In Test Before Workover	31701 neter nterval(s) 6	TD 1	72451 Tubing Depth  0 68801  Oil Production	Asst. Down FOR RESULTS	ist. Sup	ORK RE ATA  ag Diamet  682  OVER  Water Pr	Producing 68201 er	Interval -6880 Oil Strin 7240	Completion Date May, 1962 g Depth  Gas Well Potential	
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